



COMPONENT PROJECT DESIGN DOCUMENT (CP-DD) FORM FOR ARTICLE 6.4 COMPONENT PROJECTS

(Version 02.0)

BASIC INFORMATION

UNFCCC Component Project reference number:	>>		
Component Project (CP) title:	>>		
Programme of activities (PoA) UNFCCC reference number:	>>		
Programme of activities (PoA) title:	>>		
Corresponding generic reference number:	>>		
Corresponding generic CP title:	>>		
Host Party:	Choose a Party.		
CP-DD version number:	>>		
CP-DD completion date:	Click or tap to enter a date.		
Applied methodologies and standardized baselines and versions:	Reference Number	Title	Version
	>>	>>	>>
	>>	>>	>>
	>>	>>	>>
Sectoral scope(s):	>>		
Type of CP:	<input type="checkbox"/> Emission reductions activity <input type="checkbox"/> Removals activity <input type="checkbox"/> Combined emission reductions and removals activity		
Estimated annual emission reductions and/or net removals over the crediting period (tCO₂e/year):	Emission reductions:	>>	
	Net removals:	>>	
	Total emission reductions and net removals	>>	

SECTION A. Component project (CP) description**A.1. CP purpose and general description**

>>

A.2. Confirmation that the CP is within the A6.4 activity types that the host Party indicated it would approve

>>

A.3. CP physical/geographical location

Host Party	Choose a Party.
Region(s)/State(s)/Province(s)	>>
Cities/towns/communities	>>
Geographic coordinates	>>
Map of CP location	
>>	

A.4. Technology/measures**A.4.1. Existing technologies/measures prior to CP implementation**

>>

A.4.2. Technologies/measures implemented/deployed by the CP

>>

A.4.3. Summary of the baseline scenario

>>

A.5. CP implementers*(Copy this table for each CP implementer)*

Organization name	>>
Legal entity identifier	>>
Country	Choose an item.
Address	>>
Telephone	>>
Mobile	>>
E-mail	>>

SECTION B. Application of methodologies and standardized baselines

B.1. References to methodologies and standardized baselines

>>

B.2. Applicability of methodologies and standardized baselines

(Insert the UNFCCC reference number, title and version of the methodology, other methodological regulatory documents including methodological tool, standardized baseline approved by the Supervisory Body, or the methodological requirements specified by the host Party)

Applicability condition of methodological regulatory document or methodological requirement specified by the host Party	Compliance of the project with the applicability condition of methodological regulatory document or methodological requirement specified by the host Party
>>	>>
>>	>>
>>	>>
>>	>>

B.3. Project boundary, sources, sinks and greenhouse gases

>>

B.3.1. Baseline emissions/removals

Source/reservoir/pool	GHG		Justification/Explanation
Source/reservoir/pool 01	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
Source/reservoir/pool 02	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
-----	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>

	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
--	-------	--	----

B.3.2. Project emissions/removals

Source/reservoir/pool	GHG		Justification/Explanation
Source/reservoir/pool 01	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
Source/reservoir/pool 02	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
-----	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>

B.4. Establishment and description of the baseline scenario

B.4.1. Identification of the baseline scenario

>>

B.4.2. Identification of the Business-as-usual (BAU) scenario or benchmark

>>

B.5. Demonstration of additionality

B.5.1. Regulatory analysis

>>

B.5.2. Avoidance of lock-in

>>

B.5.3. Investment analysis or Barrier analysis

Investment analysis Barrier analysis

(Select one option)

>>

B.5.4. Common practice analysis

(This section is to be filled if the financial additionality or barrier analysis in the previous sub-section is followed for demonstrating additionality)

>>

B.5.5. Performance-based approach

>>

B.6. Addressing non-permanence and risks of reversals

B.6.1. Reversals risk assessment

>>

B.6.2. Reversals risk mitigation plan

>>

B.6.3. Calculation of an overall percentage-based risk

>>

B.6.4. Remediation of reversals

>>

B.7. Calculation of emission reductions and/or net removals

B.7.1. Calculation of BAU emissions and/or removals and baseline emissions and/or removals

B.7.1.1. Calculation of BAU emissions and/or removals

>>

B.7.1.2. Calculation of baseline emissions and/or removals

>>

B.7.1.3. Calculation of the difference between baseline emissions and/or removals and BAU emissions and/or removals

>>

B.7.1.4. Downward adjustment of baseline

>>

B.7.2. Calculation of CP emissions and/or removals

>>

B.7.3. Addressing leakage

B.7.3.1. Sources of leakage

>>

B.7.3.2. Description of how leakages is avoided, minimized or addressed

>>

B.7.3.3. Calculation of leakage emissions

>>

B.7.4. Calculation of emission reductions and/or net removals

>>

B.7.5. Data and parameters fixed ex ante

(Copy this table for each piece of data or parameter)

Data/parameter	>>
Description	>>
Data unit	>>
Equations referred	>>
Purpose of data	<input type="checkbox"/> Baseline emissions/removals <input type="checkbox"/> Project emissions/removals <input type="checkbox"/> Leakage emissions
Value(s) applied	>>
Source of data	<input type="checkbox"/> Measured <input type="checkbox"/> Other sources
Treatment of uncertainty	>>
Choice of data or measurement methods and procedures	>>
Additional comments	>>

B.7.6. Summary of ex ante estimates of emission reductions

Year	Baseline emissions or removals (tCO ₂ e)	Project emissions or removals (tCO ₂ e)	Leakage emissions or removals (tCO ₂ e)	Emission reductions or net removals (tCO ₂ e)
Year 1				
Year 2				
Year 3				
Year ...				
Total				

Total number of years in the crediting period				
Annual average over the crediting period				

B.8. Monitoring Plan

B.8.1. Data and parameters to be monitored

(Copy this table for each piece of data or parameter)

Data/parameter	>>		
Description	>>		
Data unit	>>		
Equations referred	>>		
Purpose of data	<input type="checkbox"/> Baseline emissions/removals	<input type="checkbox"/> Project emissions/removals	<input type="checkbox"/> Leakage emissions
Measurement methods and procedures	>>		
Entity/person responsible for the measurement	>>		
Measuring instrument(s)	<i>Type of instrument</i>	>>	
	<i>Accuracy class</i>	>>	
	<i>Calibration requirements</i>	>>	
	<i>Location</i>	>>	
Measurement intervals	>>		
QA/QC procedures	>>		
Treatment of uncertainty	>>		
Additional comment	>>		

B.8.2. Sampling plan

>>

B.8.3. Monitoring management system

>>

B.8.4. Post-crediting period monitoring plan

>>

SECTION C. Start date, crediting period type and duration**C.1. CP start date**

>>

C.2. Expected operational lifetime of the CP

>>

C.3. CP crediting period**C.3.1. Type of crediting period approved by the host Party** Renewable Fixed**C.3.2. Start date of the crediting period**

>>

C.3.3. Duration of the crediting period

>>

SECTION D. Eligibility for inclusion*(Copy this table for each eligibility criterion)*

Eligibility Criterion No.	>>	Related paragraph of the activity standard	>>
Category:	>>		
Required conditions:	>>		
Compliance of the CP with the applicability condition:	>>		

SECTION E. Environmental impacts, social impacts and sustainable development impacts**E.1. Environmental and social impacts and sustainable development impacts as per the Article 6.4 sustainable development tool****E.1.1. Summary of the environmental and social risk analysis and applicable mitigation measures**

>>

E.1.2. Summary of the sustainable development impacts evaluation

>>

E.2. Environmental and social impacts as per the host Party regulations

E.2.1. Summary of host Party requirements

>>

E.2.2. Summary and conclusion of the assessment

>>

SECTION F. Local stakeholder consultation

F.1. Scope of the consultation

>>

F.2. Stakeholders invited

>>

F.3. Modalities for the consultation

>>

F.4. Summary of comments received

>>

F.5. Consideration of comments received

>>

SECTION G. Double or revived registration

G.1.1. Declaration related to the existence of a former project in the same geographical location

>>

G.1.2. Declaration related to registration under the A6.4 mechanism or other crediting schemes

Revived registration	<input type="checkbox"/> The proposed component project (CP) has not been already registered as an A6.4 project.
	<input type="checkbox"/> The proposed CP has not been already included as a CP in a registered Article 6.4 programme of activities (A6.4 PoA).
	<input type="checkbox"/> The proposed CP is not a project that has been previously deregistered from the Article 6.4 mechanism.
	<input type="checkbox"/> The proposed CP was a CP in a registered A6.4 PoA but has been previously excluded.

	>>
<p>Double registration</p>	<p><input type="checkbox"/> The proposed CP is not currently registered or being pursued for registration, or covered by a programme, under any other international, regional, national, subnational or sector-wide GHG mitigation crediting scheme.</p> <p><input type="checkbox"/> The proposed CP was previously registered under or covered by a programme under any other international, regional, national, or subnational or sector-wide GHG mitigation crediting scheme but deregistered or excluded from the other crediting scheme before fully consuming the crediting period under the other crediting scheme.</p> <p><input type="checkbox"/> The proposed CP is currently registered or covered by a programme under other international, regional, national, subnational or sector-wide GHG mitigation crediting scheme.</p> <p>>></p>

Appendix 1. Contact information of activity participants*(Copy this table for each activity participant)*

Organization name	>>
Legal entity identifier	>>
Country	Choose a Party.
Address	>>
Telephone	>>
Mobile	>>
E-mail	>>
Website	>>
Contact person	>>

Appendix 2. Applicability of methodologies and standardized baselines

>>

Appendix 3. Further background information on ex ante calculation of emission reductions and/or net removals

>>

Appendix 4. Summary of post-registration changes

>>

Appendix 5. Further background information on monitoring plan

>>

Appendix 6. A6.4 Environmental and Social Safeguards Risk Assessment Form (A6.4-FORM-AC-015)

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Appendix 7. A6.4 Environmental and Social Management Plan Form (A6.4-FORM-AC-016)

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Appendix 8. A6.4 Sustainable Development Impact Form (A6.4-FORM-AC-017)

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ATTACHMENT. Instructions for completing this form

1. General instructions

1. Compliance of component project design with requirements

- 1.1. When completing this form for a proposed Article 6.4 component project (hereinafter referred as CP), demonstrate the compliance with relevant requirement in:¹
- The “Article 6.4 activity standard for programme of activities” (hereinafter referred to as the activity standard);
 - The “Article 6.4 sustainable development tool”;
 - The applied methodologies;
 - The applied standardized baselines, where applicable; and
 - Any other standards, methodologies, methodological tools and guidelines applied in accordance with the applied methodologies (hereinafter “any other standards, methodologies, methodological tools and guidelines to be applied in accordance with the applied (selected) methodologies” are collectively referred to as the other (applied) methodological regulatory documents); and
 - Methodological requirements that may be specified by the host Party in accordance with paragraph 27(a) of the rules, modalities and procedures (RMPs) for the Article 6.4 mechanism.²

2. Documenting post-registration changes

- 2.1. When documenting the changes that occurred to the CP in accordance with the applicable provisions relating to post-registration changes:
- Prepare two versions of the CP-DD using this form, one in clean version and the other version indicating the changes to the previously approved CP-DD (i.e. the CP-DD at inclusion, renewal of the CP crediting period or the last post-registration change, whichever the latest) in track-change;
 - Provide a summary of the changes in Appendix 4 below.

3. Confidential information

- 3.1. Where a CP-DD contains information that the activity participants wish to be treated as confidential/proprietary, submit the CP-DD in two versions:
- One version where all parts containing confidential/proprietary information are made illegible (e.g. by covering those parts with black ink) to be made publicly available without displaying confidential/proprietary information;
 - Other version containing all information that is to be treated as confidential/proprietary by all parties handling this documentation (designated operational entities (DOEs), Supervisory Body members and alternate members, panel, external experts requested to consider such documents in support of work for the Supervisory Body, and the secretariat).
- 3.2. Information is not considered proprietary or confidential if it is used to:
- Demonstrate additionality;
 - Describe the application of the selected methodologies, standardized baselines and the other methodological regulatory documents; and
 - Support the social, environment and sustainable development impact assessments.
- 3.3. Make any data, values and formulae included in spreadsheets accessible and verifiable.

¹ The “Rules and Regulations” section of the UNFCCC Article 6.4 mechanism website (<https://unfccc.int/process-and-meetings/bodies/constituted-bodies/article-64-supervisory-body/rules-and-regulations>) contains all regulatory documents for the Article 6.4 mechanism, such as standards (including methodologies and standardized baselines), procedures, methodological tools, guidelines, clarifications and forms that are applicable to the A6.4 activities.

² Annex to decision 3/CMA.3.

4. Working language

- 4.1. Complete this form in English;
- 4.2. Prepare all attached documents in English, or provide full translation to English of relevant sections of documents if their originals were prepared in other language.

5. Format and lay-out of the form

- 5.1. Complete this form using the same format without modifying its font, headings or logo, and without any other alteration to the form.
- 5.2. Do not modify or delete tables and their columns in this form. Add rows of the tables and copy/paste tables as needed.
- 5.3. Add additional appendices as needed.


6. Sections not applicable

- 6.1. If a section of this form is not applicable, explicitly state that the section is left blank intentionally.

7. Other instructions

- 7.1. Use an internationally recognized format for presentation of values. For example, use digits grouping in thousands and mark a decimal point with a dot (.), not with a comma (,).
- 7.2. Complete this form removing this Attachment.

2. Specific instructions

 COMPONENT PROJECT DESIGN DOCUMENT (CP-DD) FORM FOR ARTICLE 6.4 COMPONENT PROJECTS (Version 02.0)			
BASIC INFORMATION			
UNFCCC Component Project reference number:	>> <i>Provide UNFCCC unique reference number received for the proposed component project received after publishing the notification of prior consideration.</i>		
Component Project (CP) title:	>> <i>Provide a title of the proposed component project.</i>		
Programme of activities (PoA) UNFCCC reference number:	>> <i>Provide the UNFCCC reference number of the PoA in which the proposed CP will be included.</i>		
Programme of activities (PoA) title:	>> <i>Provide the title of the PoA in which the proposed CP will be included.</i>		
Corresponding generic CP reference number:	>> <i>Provide the internal reference number of the generic CP that is applied to this proposed CP.</i>		
Corresponding generic CP title:	>> <i>Provide the title of the generic CP that is applied to this proposed CP.</i>		
Host Party:	Choose a Party.		
CP-DD version number:	>> <i>Provide the version number of this CP-DD.</i>		
CP-DD completion date:	Click or tap to enter a date.		
Applied methodologies and standardized baselines and versions:	Reference Number	Title	Version
	>>	>>	>>
	>>	>>	>>
	>>	>>	>>
<i>Provide the UNFCCC reference numbers , titles and versions of the applied methodologies, and where applicable, the applied standardized baselines, using one line per applied methodology or standardized baseline.</i>			
Sectoral scope(s):	>> <i>Provide all sectoral scope of the component project based on the applied methodologies, using one line per sectoral scope.</i>		
Type of CP:	<input type="checkbox"/> Emission reductions activity <input type="checkbox"/> Removals activity <input type="checkbox"/> Combined emission reductions and removals activity		
Estimated annual emission reductions and/or net removals over	Emission reductions:	>>	
	Net removals:	>>	

the crediting period (tCO₂e/year):	Total emission reductions and net removals	>>
	<i>Provide the estimated average annual amount of emission reductions and/or net removals to be achieved by the proposed component project.</i>	

SECTION A. Component project (CP) description

A.1. CP purpose and general description

>>

Provide the purpose and a general description of the proposed CP, including a summary of the following:

1. *The purpose of the proposed CP*
2. *The physical/geographical location of the proposed CP;*
3. *The technologies/measures to be deployed and/or implemented by the proposed CP;*
4. *The project boundary;*
5. *The baseline scenario;*
6. *The estimates of annual average and total GHG emission reductions/net removals for the chosen crediting period.*
7. *Summary of deviations (if applicable).*

The detailed description of the above points shall be provided in sections A.4, A.5, B.3, B.4 and B.7 below, respectively.

A.2. Confirmation that the CP is within the A6.4 activity types that the host Party indicated it would approve

>>

Justify how the proposed CP is in compliance within the types of A6.4 activities indicated by the host Party that it would consider approving in accordance with paragraph 26(e) of the RMPs.

A.3. CP physical/geographical location

Host Party	Choose a Party.
Region(s)/State(s)/Province(s)	>> <i>Indicate the region(s)/state(s)/province(s).</i>
Cities/towns/communities	>> <i>Indicate the city(ies)/town(s)/community(ies), street name and number.</i>
Geographic coordinates	>> <i>Indicate the geographical coordinates (e.g. Latitude XX°YY' South, Longitude XX°YY' West) where the proposed CP is located.</i>
Map of CP location	
>> <i>Provide an image containing a map that indicates the precise location of the proposed CP.</i>	

A.4. Technology/measures

A.4.1. Existing technologies/measures prior to CP implementation

>>

Describe the technologies/measures existing prior to the implementation of the proposed CP, as applicable, including:

1. Existing facilities, systems and equipment:
 - List the facilities, systems and equipment existing prior to the implementation of the proposed CP.
2. Types and levels of services:
 - Specify the types and levels of services provided by the existing facilities, systems, practices and/or equipment (such as the amount of a certain type of cement produced or the amount of electricity fed into the electricity grid).
 - Describe their relation, if any, to other facilities, systems and equipment outside the project boundary.
3. Arrangement of existing facilities:
 - Explain the arrangement of the existing facilities, systems and equipment.
4. Age and average lifetime of existing equipment:
 - Provide the age and average lifetime of the existing equipment based on the manufacturer's specifications and industry standards.
5. Installed capacities, load factors and efficiencies:
 - Provide the installed capacities, load factors and efficiencies of the existing equipment.
6. Energy and mass flows:
 - Describe the energy and mass flows and balances of the existing facilities, systems and equipment, if necessary.
7. Monitoring equipment:
 - Specify the monitoring equipment and their location in the systems.

A.4.2. Technologies/measures implemented/deployed by the CP

>>

Describe the technologies/measures to be deployed and/or implemented by the proposed CP and confirm whether they are aligned with the generic CP-DD, including:

1. Facilities, system and equipment:
 - List the facilities, systems and equipment that will be installed and/or modified by the proposed CP.
2. Types and level of services:
 - Specify the services provided by the facilities, systems, practices and/or equipment (e.g. the amount of a certain type of cement produced or the amount of electricity fed into the electricity grid).
 - Describe their relation, if any, to other facilities, systems and equipment outside the project boundary.
3. Arrangement of facilities:
 - Explain the arrangement of the facilities, systems and equipment.
4. Age and lifetime of equipment:
 - Provide the age and average lifetime of the equipment based on the manufacturer's specifications and industry standards that are within the range specified in the generic CP.
5. Installed capacities, load factors and efficiencies:
 - Detail the installed capacities, load factors and efficiencies of the equipment that are within the range specified in the generic CP.
6. Energy and mass flows:

- Describe the energy and mass flows and balances of the facilities, systems and equipment, if necessary.
7. Monitoring equipment:
- Specify the monitoring equipment and their location in the systems.

A.4.3. Summary of the baseline scenario

>>

Provide a summary of the baseline scenario as established in accordance with section B.4 below.

A.5. CP implementers

(Copy this table for each CP implementer)

Organization name	>>
Legal entity identifier	>>
Country	Choose an item.
Address	>>
Telephone	>>
Mobile	>>
E-mail	>>

Fill the table for each CP implementer.

SECTION B. Application of methodologies and standardized baselines

B.1. References to methodologies and standardized baselines

>>

Provide the exact references (titles, versions and UNFCCC reference numbers), aligned with the generic CP-DD, of the following:

1. Selected methodologies:
 - The methodologies selected for the proposed CP.
2. Other methodological regulatory documents:
 - Any other standards, methodologies or methodological tools and guidelines applied in accordance with the selected methodologies.
3. Selected standardized baselines (if applicable):
 - The standardized baselines selected for the proposed CP.
4. Baseline approaches and other methodological requirements, including additionality specified by the host Party:
 - Baseline approaches, and other methodological requirements, including additionality specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable.

For the exact references of the methodologies, other methodological regulatory documents including methodological tools, standardized baselines approved by the Supervisory Body, as well as the methodological requirements specified by the host Party, please refer to the UNFCCC website.

B.2. Applicability of methodologies and standardized baselines

(Insert the UNFCCC reference number, title and version of the methodology, other methodological regulatory documents including methodological tool, standardized baseline approved by the Supervisory Body, or the methodological requirements specified by the host Party)

Applicability condition of methodological regulatory document or methodological requirement specified by the host Party	Compliance of the project with the applicability condition of methodological regulatory document or methodological requirement specified by the host Party
>>	>>
>>	>>
>>	>>
>>	>>

Justify the choice of the selected methodologies and, where applicable, the selected standardized baselines and the other methodological regulatory documents approved by the Supervisory Body, as well as the methodological requirements specified by host Party, by demonstrating that the proposed CP meets all applicability conditions of these regulatory documents and the methodological requirements of the host Party, if applicable.

1. *Applicability conditions of the methodology, standardized baseline, other methodological regulatory document approved by the Supervisory Body, or the methodological requirements specified by the host Party:*
 - *Copy the exact text from the methodology, standardized baseline and other methodological regulatory document including methodological tool, and paste in the column 'Applicability condition of methodological regulatory document or methodological requirement specified by the host Party'.*
 - *Reproduce the exact text of the methodological requirements specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable, in the column 'Compliance of the project with the applicability condition of methodological regulatory document or methodological requirement specified by the host Party'.*
 - *Describe the compliance of the proposed CP with each applicability condition of the methodology, standardized baseline and other methodological regulatory document, as well as the respective methodological requirement specified by the host Party, if applicable.*
2. *Tables:*
 - *Create one table for each methodology, methodological tool or standardized baseline.*
 - *Create a separate table for the methodological requirements specified by the host Party, if applicable.*
 - *Add as many rows as necessary to cover all applicability conditions of the methodology, standardized baseline and other methodological regulatory document, as well as the methodological requirements by the host Party.*

B.3. Project boundary, sources, sinks and greenhouse gases

>>

Describe the boundary of the proposed CP, including the physical delineation, using GPS coordinates as appropriate.

B.3.1. Baseline emissions/removals

Source/reservoir/pool	GHG		Justification/Explanation
Source/reservoir/pool 01	CO ₂	<input type="checkbox"/> Included	>>

		<input type="checkbox"/> Not included	
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
Source/reservoir/pool 02	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
-----	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>

B.3.2. Project emissions/removals

Source/reservoir/pool	GHG		Justification/Explanation
Source/reservoir/pool 01	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
Source/reservoir/pool 02	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
-----	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included	>>

		<input type="checkbox"/> Not included	
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>

Follow these instructions, aligned with the generic CP-DD, to fill out the tables in sections B.3.1 and B.3.2 above and provide additional documentation, when possible:

1. Tables for sources, sinks and GHGs:
 - Indicate which sources, sinks and GHGs are included in the project boundary. This includes GHGs and sources under the control of the activity participants and that are significant and reasonably attributable to the component project, in accordance with the applied methodologies and standardized baselines.
 - Add rows as needed.
2. Explanation and justification:
 - If the applied methodologies or standardized baselines allow choices regarding the inclusion of a source, sink or GHG in the project boundary, explain and justify the choice.
3. Flow diagram:
 - In addition to the table, where possible, present a flow diagram of the project boundary based on the description provided in section A.4 above.
 - The flow diagram should include in the flow diagram all the facilities, systems and equipment, and flows of mass and energy described in section A.4 above.
 - Specifically, indicate in the diagram the emission sources and GHGs included in the project boundary and the data and parameters to be monitored.

B.4. Establishment and description of the baseline scenario

B.4.1. Identification of the baseline scenario

>>

Follow these instructions to describe the baseline scenario for the proposed CP:

1. Baseline scenario description:
 - Explain how the baseline is established, in accordance with the modalities in the generic CP-DD and as per the requirements of the activity standard.
2. Information on facilities, system and equipment:
 - Provide information on the facilities, systems and equipment to be operated under both the project and the baseline scenarios.
 - If the proposed CP involves the replacement of existing equipment, follow the guidance on determining the remaining lifetime of equipment in the applied methodology, if applicable, to estimate the point in time when the existing equipment would be replaced in the absence of the proposed CP.
3. Step-by-step procedure:
 - Describe how each step of the procedures in the applied methodologies, standardized baselines, and other applied methodological regulatory documents approved by the Supervisory Body, as well as baseline approaches specified by the host Country is applied, in accordance with the modalities in the generic CP-DD.
 - Transparently document the outcome of each step.
 - Explain and justify key assumptions and rationales.
 - Provide and explain all data used to establish the baseline scenario, including variables, parameters, data sources, etc.
 - Provide all relevant documentation and/or references.

4. *Future emissions and suppressed demand:*

- *If future anthropogenic emissions by sources are projected to rise above current levels due to the specific circumstances of the host Party, the guidance on suppressed demand in the applied methodology may be followed.*

Note that this section and section B.5 below are complementary. Some of the steps undertaken in one section may overlap with the steps undertaken in the other section depending on the procedures used to establish the baseline scenario and demonstrate additionality. In such cases, replicate the same information in both sections and make a reference to the other section where the description is contained.

B.4.2. Identification of the Business-as-usual (BAU) scenario or benchmark

>>

Follow these instructions for the identification of the BAU scenario or reference benchmark:

1. *BAU Scenario or reference benchmark description:*

- *Describe the BAU scenario or reference benchmark emissions for the proposed CP and explain how it is established in accordance with the modalities of the generic CP-DD, applied methodologies and other applied methodological regulatory documents.*

2. *Step-by-step procedure:*

- *Describe how each step of the procedures in the applied methodologies is applied for estimating the BAU/reference benchmark.*
- *Transparently document the outcome of each step.*
- *Explain and justify key assumptions and rationales.*
- *Provide and explain all data used to estimate BAU/reference benchmark emissions, including variables, parameters, data sources, etc.*
- *Provide all relevant documentation and/or references.*

B.5. Demonstration of additionality

Note that this section and section B.4 above are complementary. Some of the steps undertaken in one section may overlap with the steps undertaken in the other section depending on the procedures used to establish the baseline scenario and demonstrate additionality. In this case, replicate the same information in both sections and make a reference to the other section where the description is contained.

Demonstrate that the proposed A6.4 project would not have occurred in the absence of the incentives from the Article 6.4 mechanism in accordance with the applied methodologies, other applied methodological regulatory documents and the requirements related to prior consideration of the Article 6.4 mechanism.

Demonstrate that the CP meets all conditions of the eligibility criteria in the CP-DD and demonstrate additionality using the appropriate approaches for demonstration of additionality used in the applied methodologies, the applied standardized baselines and other applied methodological regulatory documents, including regulatory analysis, analysis of lock-in risk, investment analysis or barrier analysis, and common practice analysis and/or performance-based approach.

B.5.1. Regulatory analysis

>>

Aligned with the eligibility criteria specified in the generic CP-DD for the demonstration of additionality, demonstrate that the proposed CP represents mitigation that exceeds any mitigation that is required by law or regulation unless the law or regulation refers to or formally integrates the mechanism as an instrument for implementation, taking into account a law or regulation applicable to the proposed activity that may require a certain technological, performance or management action.

B.5.2. Avoidance of lock-in

>>

Aligned with the eligibility criteria specified in the generic CP-DD for the demonstration of additionality, demonstrate that proposed CP avoids locking in levels of emissions, technologies or carbon-intensive practices incompatible with paragraph 33 of the RMPs, including through assessment of the scale, lifetime, and emissions intensity of the CP following the applied methodologies, standardized baseline and other applied methodological regulatory documents.

B.5.3. Investment analysis or Barrier analysis

Investment analysis Barrier analysis

(Select one option)

>>

Aligned with the eligibility criteria specified in the generic CP-DD for the investment analysis, the additionality shall be demonstrated following the requirements of the activity standard, the applied methodology(ies) and/or standardized baseline and the provisions of the standard 'Application of the requirements of Chapter V.B (Methodologies) for the development and assessment of Article 6.4 mechanism methodologies' and other applied methodological regulatory documents approved by the Supervisory Body, as well as the additionality approaches specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable.

1. Financial additionality can be demonstrated either by:

- Demonstration that the proposed CP would not have occurred in the absence of the incentives from the Article 6.4 mechanism through an investment analysis (default approach); or*
- Assessment of barriers to the implementation of the activity, such as financial and institutional barriers, first of its kind, taking into account all relevant national policies, including legislation and current practices within the activity sector and geographic area including Indigenous Traditional Knowledge and customary laws. To demonstrate additionality for the proposed activity, thorough barrier analysis describe the barriers, including the reasons why investment analysis is not sufficient and include evidence of the barriers and how the mechanism will help overcome the barriers;*
- Complement the investment or barrier analysis with a common practice analysis as per section B.5.4 below by demonstrating that the measure or technology is not already widespread through an analysis of the extent to which the proposed CP type (e.g. technology or practice) has already diffused in the relevant sector and region.*
- Ensure that the financial additionality is demonstrated in accordance with the applied methodologies, standardized baseline, the standard 'Application of the requirements of Chapter V.B (Methodologies) for the development and assessment of Article 6.4 mechanism methodologies' and other applied methodological regulatory documents approved by the Supervisory Body, as well as the additionality approaches specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable;*

2. Performance-based approach may be used as an alternative to the financial additionality subject to applicability conditions:

- Demonstrate that:*
 - The baseline approach(es) used are from paragraphs 36(i) or (ii) from the RMPs;*
 - The technologies or practices applied in the proposed CP outperform an ambitious threshold for emissions or emissions reductions, market penetration, or other unique characteristics, set at least at the level referred to in paragraph 36 (ii) of the RMPs.*
- Ensure compliance with the requirements of the selected methodology and/or standardized baseline and the provisions of the standard 'Application of the requirements of Chapter V.B (Methodologies) for the development and assessment of Article 6.4 mechanism methodologies' and other applied methodological regulatory documents approved by the Supervisory Body, as well as the additionality approaches specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable.*

Note that this section and section B.4 above are complementary. Some of the steps undertaken in one section may overlap with the steps undertaken in the other section depending on the procedures used to establish the baseline scenario and demonstrate additionality. In this case, replicate the same information in both sections and make a reference to the other section where the description is contained.

B.5.4. Common practice analysis

(This section is to be filled if the investment analysis or barrier analysis in the previous sub-section is followed for demonstrating additionality)

>>

Demonstrate that the measure or technology implemented/deployed by the proposed CP is not already widespread through an analysis of the extent to which the proposed CP type (e.g. technology or practice) has already diffused in the relevant sector and region following the applied methodologies, standardized baseline and applied methodological regulatory documents.

B.5.5. Performance-based approach

Performance-based approach may be used as an alternative to the investment analysis/ barrier analysis and common practice analysis subject to applicability conditions as per the applied methodologies, and/or standardized baselines and other applied methodological regulatory documents and appropriate justifications:

- *Demonstrate that:*
 - *Indicators are established as per the requirements of the applied methodologies or standardized baseline and other applied methodological regulatory documents.*
 - *Thresholds are established and set in accordance with the requirements of the applied methodologies or standardized baselines and other applied methodological regulatory documents.*
- *Ensure compliance with the requirements of the selected methodology and/or standardized baseline and other applied methodological regulatory documents approved by the Supervisory Body, as well as the additionality approaches specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable.*

B.6. Addressing non-permanence and risks of reversals

B.6.1. Reversals risk assessment

>>

Identify and justify the risks of reversals that may be attributed to the proposed CP involving removals and emission reduction CPs with reversal risks, aligned with the corresponding eligibility criterion, as per the requirements of the selected methodology and/or standardized baseline, the provisions of the standard 'Requirements for activities involving removals under the Article 6.4 mechanism' and "Addressing non-permanence and reversals in mechanism methodologies", Methodological Tool: 'Reversal risk assessment' and other applied methodological regulatory documents approved by the Supervisory Body.

The risks of reversals may be related to, inter alia:

1. *Activity finance and management, asset ownership, rising opportunity costs.*
2. *Regulatory uncertainty and social instability, political, governance and legal risks, acts of terrorism, crime, and war.*
3. *Natural disturbances and extreme events such as fires, pests, and droughts, hurricanes, floods, and landslides, earthquakes, volcanic eruptions, geological faults, and fractures.*
4. *Climate change impacts exacerbating any of the above risks.*

Assess the risk of non-permanence of GHG emission reductions or net GHG removals, if applicable aligned with the corresponding eligibility criterion, that may occur from the proposed CP involving removals and emission reduction CP with reversal risks as per the modalities for inclusion of a CP and following the

requirements for reversal risk assessment of the selected methodology and/or standardized baseline, the provisions of the standard 'Requirements for activities involving removals under the Article 6.4 mechanism' and "Addressing non-permanence and reversals in mechanism methodologies", Methodological Tool: Reversal risk assessment and other applied methodological regulatory documents approved by the Supervisory Body.

B.6.2. Reversals risk mitigation plan

>>

If a risk of non-permanence is identified for a CP involving removals and emission reduction CP with reversal risks, develop and implement, aligned with the corresponding eligibility criterion, risk mitigation plan to address any risks identified through the reversal risk assessment following the relevant provisions of the standard 'Requirements for activities involving removals under the Article 6.4 mechanism', , Methodological Tool: 'Reversal risk assessment' and other applied methodological regulatory documents approved by the Supervisory Body.

B.6.3. Calculation of an overall percentage-based risk

>>

Provide a calculation of an overall percentage-based risk rating that accounts for both avoidable and unavoidable reversals, taking into account, inter alia, the nature, magnitude, likelihood and duration of the risks.

B.6.4. Remediation of reversals

>>

Describe the measures to be implemented to remediate reversals aligned with the corresponding eligibility criterion, including proactively mitigating reversal risks and avoiding reversals as per the requirements of the standard 'Requirements for activities involving removals under the Article 6.4 mechanism' and other applied methodological regulatory documents approved by the Supervisory Body.

B.7. Calculation of emission reductions and/or net removals

B.7.1. Calculation of BAU emissions and/or removals and baseline emissions and/or removals

B.7.1.1. Calculation of BAU emissions and/or removals

>>

Follow these instructions to provide the ex-ante calculation of annual and total BAU emissions and/or removals, in accordance with the modalities in the generic CP-DD and **describe how the ex-post calculation** of the annual and total conservative BAU emissions and/or removals will be undertaken:

- Provide the equations as per the applied methodology.
- Describe and justify the methodological choices, the options/scenarios selected and all steps to be undertaken for the calculations.
- Ensure that the assumptions and choices result in conservative estimates.
- If sampling will be conducted, develop a sampling plan and describe it in accordance with the standard for sampling and surveys for Article 6.4 mechanism activities to be developed by the Supervisory Body.

If the proposed CP contains more than one component, apply the equations and explanation of methodological choices for each component separately.

B.7.1.2. Calculation of baseline emissions and/or removals

>>

Follow these instructions to provide the ex-ante calculation of baseline emissions for each year of the crediting period and the total amount for the entire crediting period, in accordance with the modalities in the generic CP-DD and **describe how the ex-post calculation** of the baseline emissions and/or removals for each year of the crediting period and the total amount for the entire crediting period will be undertaken:

1. Equations:

- Provide the equations as per the applied methodology, methodological tool, standardized baseline, other applied methodological regulatory documents approved by the Supervisory Body, as well as the baseline approaches specified by the host Party in accordance with paragraph 27(a) of the RMPs.
- Indicate which parameters will be fixed ex ante and which will be monitored ex post.
- If the equations to determine the ex ante and ex post baseline emissions are different, indicate the equations for each approach.

2. Methodological choices:

- Describe and justify the methodological choices, the options/scenarios selected and all steps to be undertaken for the calculations.
- If cross-effects exist between the technologies/measures deployed by the proposed CP as per the generic CP-DD, explain how they are taken into account.
- If the methodological choices to determine the ex ante and ex post baseline emissions are different, indicate the methodological choices for each approach.

3. Conservative estimates:

- Ensure that the assumptions and choices result in conservative estimates.

4. Sampling plan (if applicable):

- If sampling will be conducted, develop a sampling plan and describe it in accordance with the standard for sampling and surveys for Article 6.4 mechanism activities to be developed by the Supervisory Body.

If the proposed CP contains more than one component, apply the equations and explanation of methodological choices for each component separately.

B.7.1.3. Calculation of the difference between baseline emissions and/or removals and BAU emissions and/or removals

>>

Calculate the difference between annual and total BAU emissions/removals and baseline emissions/removals as per the modalities contained in the generic CP-DD.

Confirm whether baseline emissions/removals are below BAU and if applicable determine the downward adjustment based on the BAU. This calculation shall remain fixed for the entire crediting period.

B.7.1.4. Downward adjustment of baseline

>>

Include factors or qualitative methods for downwards adjustment of baseline in accordance with the modalities in the generic CP and the Standard: Application of the requirements of Chapter V.B (methodologies) for the development and assessment of Article 6.4 mechanism methodologies. Determine whether the baseline must be adjusted downwards as per the modalities contained in the generic CP-DD and if applicable apply the downward adjustment.

B.7.2. Calculation of CP emissions and/or removals

>>

Follow these instructions to provide the ex-ante calculation of projects emissions for each year of the crediting period and the total amount for the entire crediting period, in accordance with the modalities in the generic CP-

DD period and **describe how the ex-post calculation** of the CP emissions and/or removals for each year of the crediting period and the total amount for the entire crediting period will be undertaken::

1. Equations:
 - Provide the equations as per the applied methodology, methodological tool, standardized baseline and other applied methodological regulatory documents.
 - Indicate which parameters will be fixed ex ante and which will be monitored ex post.
 - If the equations to determine the ex-ante and ex-post project emissions/removals are different, indicate the equations for each approach.
2. Methodological choices
 - Describe and justify the methodological choices, the options/scenarios selected and all steps to be undertaken for the calculations.
 - If cross-effects exist between the technologies/measures deployed by the proposed CP as per the generic CP-DD, explain how they are taken into account.
 - If the methodological choices to determine the ex-ante and ex-post project emissions are different, indicate the methodological choices for each approach.
3. Performance of project equipment (if applicable):
 - Describe approaches to determine the performance of project equipment as per the activity standard.
4. Norms, specifications, standards and procedures:
 - Identify and justify the use of norms, specifications, standards and test procedures.
5. Conservative estimates:
 - Ensure that the assumptions and choices result in conservative estimates.
6. Sampling plan (if applicable):
 - If sampling will be conducted, develop a sampling plan and describe it in accordance with the standard for sampling and surveys for Article 6.4 mechanism activities to be developed by the Supervisory Body.

If the proposed CP contains more than one component, apply the equations and explanation of methodological choices for each component separately.

B.7.3. Addressing leakage

B.7.3.1. Sources of leakage

>>

Follow the instructions below, taking into account the modalities in the generic CP-DD:

1. Potential sources of leakage
 - Identify all potential sources of leakage that may be reasonably attributable to corresponding CPs following the applicable methodology and other applied methodological regulatory documents.
2. Information from host Party
 - Justify how relevant information from the DNA of the host Party on leakage, where applicable will be taken into account as per the requirements of other applied methodological regulatory documents.
3. Exclusion of sources of leakage
 - If any source of leakage is excluded from the consideration, provide proper justifications.

B.7.3.2. Description of how leakages is avoided, minimized or addressed

>>

Follow the instructions below, taking into account the modalities in the generic CP-DD:

- Identify how each of the sources of leakage will be avoided and, where not possible, minimized, or addressed, using approaches 85 (a) to (e) of the standard 'Application of the requirements of Chapter V.B (Methodologies) for the development and assessment of Article 6.4 mechanism methodologies'.

B.7.3.3. Calculation of leakage emissions

>>

Follow these instructions to provide the calculation of the ex-ante leakage emissions for each year of the crediting period and the total amount for the entire crediting period, in accordance with the modalities in the generic CP-DD and describe how the ex-post calculation of the leakage emissions for each year of the crediting period and the total amount for the entire crediting period will be undertaken:

1. Equations:

- Provide the equations as per the applied methodology, methodological tool, standardized baseline and other applied methodological regulatory documents.
- Indicate which parameters will be fixed ex ante and which will be monitored ex post.
- If the equations to determine the ex-ante and ex-post leakage emissions are different, indicate the equations for each approach.

2. Methodological choices:

- Describe and justify the methodological choices, the options/scenarios selected and all steps to be undertaken for the calculations, including by indicating which parameters will be fixed ex ante and which will be monitored ex post.
- If the methodological choices to determine the ex-ante and ex-post leakage emissions are different, indicate the methodological choices for each approach.

3. Conservative estimates:

- Ensure that the assumptions and choices result in conservative estimates.

If the applied methodologies, the applied standardized baselines or other applied methodological regulatory documents include different scenarios or cases or provide different options and/or default values to choose from, justify the choice.

If the proposed CP contains more than one component, apply the equations and explanation of methodological choices for each component separately.

B.7.4. Calculation of emission reductions and/or net removals

>>

Follow these instructions to provide **the ex-ante calculation** of emission reductions and/or net removals for each year of the crediting period and the total amount for the entire crediting period, in accordance with the modalities in the generic CP-DD and **describe how the ex-post calculation** of the CP emissions and/or removals for each year of the crediting period and the total amount for the entire crediting period will be undertaken:

1. Equations:

- Provide the equations as per the applied methodology, methodological tool, standardized baseline and other applied methodological regulatory documents.

2. Calculations:

- Provide sample calculations for all formulae used to calculate emission reductions/net removals.
- Apply values, based on the equations provided in the methodologies, methodological tools or standardized baseline.
- Attach spreadsheets to the PDD to present full calculations for emission reductions/net removals (if applicable).

B.7.5. Data and parameters fixed ex ante

(Copy this table for each piece of data or parameter)

Data/parameter	>> <i>Ensure that the name of the parameter matches with the information provided in the equations in sections B.7.1, B.7.2 or B.7.3 above.</i>
Description	>> <i>Ensure that the description of the parameter matches with the information provided in the equations in sections B.7.1, B.7.2 or B.7.3 above.</i>
Data unit	>> <i>Ensure that the unit of the parameter matches with the information provided in the equations in sections B.7.1, B.7.2 or B.7.3 above.</i>
Equations referred	>> <i>Indicate in which equation(s) the parameter is used.</i>
Purpose of data	<input type="checkbox"/> Baseline emissions/removals <input type="checkbox"/> Project emissions/removals <input type="checkbox"/> Leakage emissions <i>Tick the applicable box(es).</i>
Value(s) applied	>> <ul style="list-style-type: none"> <i>Provide the values of the parameter that will be applied for the entire crediting period.</i> <i>Where a time series of data is used, where several measurements are undertaken or where surveys have been conducted, provide detailed information in Appendix 5 below.</i> <i>Use one table to report multiple values referring to the same data or parameter.</i> <i>If necessary, include references to spreadsheets for additional data.</i>
Source of data	<input type="checkbox"/> Measured <input type="checkbox"/> Other sources <i>Tick the applicable box. 'Other sources' include: official statistics, expert judgment, proprietary data, IPCC, commercial and scientific literature, etc.</i>
Treatment of uncertainty	>> <i>Describe the source of the uncertainty for this parameter, and indicate the value applied. If the source includes a range of values, justify the value selected and explain how its application ensures a conservative estimation of emission reductions.</i>
Choice of data or measurement methods and procedures	>> <i>If the parameter is 'Measured', explain the measurement methods and procedures (e.g. which standards have been used), indicate the responsible person/entity that undertook the measurement, the date of the measurement and the measurement results.</i> <i>If the parameter is from 'Other sources', indicate the source of the parameter and justify the choice of the data.</i>
Additional comments	>>

To compile information on the data and parameters that are not monitored during the crediting period but are determined before the inclusion of the proposed CP in the A6.4 PoA and remain fixed throughout the crediting period of the proposed CP, use the instructions below to fill the table:

- Include data and parameters that are determined before the CP inclusion in the PoA and remain fixed throughout the crediting period of the proposed CP;*
- Do not include parameters that are calculated with equations provided in the applied methodologies, methodological tools or standardized baselines.*

B.7.6. Summary of ex ante estimates of emission reductions

Year	Baseline emissions or removals (tCO ₂ e)	Project emissions or removals (tCO ₂ e)	Leakage emissions (tCO ₂ e)	Emission reductions or net removals (tCO ₂ e)
------	---	--	--	--

Year 1				
Year 2				
Year 3				
Year ...				
Total				
Total number of years in the crediting period				
Annual average over the crediting period				

Use the estimates determined in sections B.7.1, B.7.2 and B.7.3 above to fill the table. Add rows as needed to reflect the number of years of the crediting period to which the CP-DD is applicable.

Provide separate tables for emission reductions and removals and for the sum of emission reductions and removals when applicable.

B.8. Monitoring Plan

B.8.1. Data and parameters to be monitored

(Copy this table for each piece of data or parameter)

Include a compilation of information on the data and parameters that are not monitored during the crediting period of the proposed CP but are determined before its inclusion in the A6.4 PoA and remain fixed throughout the crediting period. Use the instructions below to fill the table.

Data/parameter	>> Ensure that the name of the parameter matches with the information provided in the equations in sections B.7.1, B.7.2 or B.7.3 above.	
Description	>> Ensure that the description of the parameter matches with the information provided in the equations in section B.8 above.	
Data unit	>> Ensure that the unit of the parameter matches with the information provided in the equations in section sections B.7.1, B.7.2 or B.7.3 above.	
Equations referred	>> Indicate in which equation(s) the parameter is used.	
Purpose of data	<input type="checkbox"/> Baseline emissions/removals <input type="checkbox"/> Project emissions/removals <input type="checkbox"/> Leakage emissions Tick the applicable box(es).	
Measurement methods and procedures	>> Explain whether the approach to measuring the parameter, e.g. directly, via sampling, indirectly, interview with users, manual counting; for projects involving removals measurements, sampling, remote-sensing, third party sources and published literature. Indicate which accepted industry standards, or national or international standards were applied, if relevant.	
Entity/person responsible for the measurement	>> Explain who has the responsibility to ensure the monitoring of the parameter, e.g. the plant operator, the electric utility, an external laboratory, etc.	
Measuring instrument(s)	Type of instrument	>> Indicate which type of instrument will be used for the monitoring (e.g. electricity-meter, weight-scale, gas analyser, etc) and whether it is certified to national or IEC standards.
	Accuracy class	>> Indicate the exact or the minimum accuracy class of the measuring instrument.

	<p><i>Calibration requirements</i></p>	<p>>></p> <p>1. <i>Calibration procedures:</i></p> <ul style="list-style-type: none"> • <i>Indicate the calibration procedures to be applied.</i> • <i>Specify the responsible person/entity who/that will perform the calibration and whether the person/entity is accredited.</i> <p>2. <i>Calibration frequency:</i></p> <ul style="list-style-type: none"> • <i>If the applied methodologies, applied standardized baselines, other applied methodological regulatory documents or the Supervisory Body's guidance do not specify any requirements for calibration frequency for measuring equipment, follow these steps:</i> <ul style="list-style-type: none"> ○ <i>Ensure that the equipment is calibrated in accordance with the local/national standards or the manufacturer's specifications;</i> ○ <i>If local/national standards or the manufacturer's specifications are not available, international standards may be used.</i>
	<p><i>Location</i></p>	<p>>> <i>Indicate the location of the measuring instrument, e.g. substation, main gas line, entrance of the anaerobic digester, etc.</i></p>
<p>Measurement intervals</p>	<p>>></p>	<ul style="list-style-type: none"> • <i>Specify the measurement interval of the parameter.</i> • <i>If the methodology or methodological tool does not specify the measurement interval, and if the parameter continuously impacts the GHG emission reductions or net GHG removals (e.g. quantity of fuel inputs, amount of heat or electricity produced, gas captured), measure continuously and record at appropriate intervals.</i>
<p>QA/QC procedures</p>	<p>>></p>	<ul style="list-style-type: none"> • <i>Explain the QA/QC procedures employed, e.g. any cross-checking with data from other sources if the measured data has high levels of uncertainty.</i> • <i>Review the data collected, measures to prevent loss of data (backups), measures employed in case of erroneous reading, etc.</i>
<p>Treatment uncertainty</p>	<p>of</p>	<p>>> <i>Describe the source of the uncertainty for this parameter, and indicate the value applied. If the source includes a range of values, justify the value selected and explain how its application ensures a conservative estimation of emission reductions.</i></p>
<p>Additional comment</p>		<p>>> <i>Provide any additional comment to the monitoring of the parameter that is not covered above.</i></p>

B.8.2. Sampling plan

>>

If the applied methodologies, the applied standardized baselines or the other applied methodological regulatory documents allow it, provide a description of the sampling plan, in accordance with the modalities in the generic CP-DD and in accordance with the standard for sampling and surveys for Article 6.4 mechanism activities to be developed by the Supervisory Body.

B.8.3. Monitoring management system

>>

Provide a description of:

- *The operational and management structure to be put in place to implement the monitoring plan.*

- Provisions to ensure that data monitored and required for verification of GHG emission reductions or net GHG removals and issuance of A6.4ERs are kept and archived for at least two years after the end of the final crediting period or the last issuance of A6.4ERs, whichever occurs later.

B.8.4. Post-crediting period monitoring plan

>>

For component projects involving removals, describe the monitoring after the end of the last active crediting period of the proposed CP to assess whether any reversals have occurred as per the requirements of the selected methodology and/or standardized baseline, the provisions of the standard 'Requirements for activities involving removals under the Article 6.4 mechanism' and other applied methodological regulatory documents approved by the Supervisory Body.

SECTION C. Start date, crediting period type and duration

C.1. CP start date

>>

Provide the start date of proposed CP project in the format DD/MM/YYYY based on the definition of 'start date of the CP' in the activity standard, indicate the evidence/s and confirm whether the start date of the proposed CP is after the start date of the PoA period. The start date of the proposed CP shall be both (i) on or after 1 January 2021, and (ii) on or after the start date of the PoA period.

C.2. Expected operational lifetime of the CP

>>

Indicate and justify the expected operational lifetime of the proposed CP.

C.3. CP crediting period

C.3.1. Type of crediting period approved by the host Party

Renewable Fixed

Tick the applicable box

C.3.2. Start date of the crediting period

>>

Indicate the start date of the crediting period in the format DD/MM/YYYY as approved by the host Party.

C.3.3. Duration of the crediting period

>>

Indicate the duration of the crediting period as approved by the host Party.

Adjust the crediting period accordingly in cases where the DNA has specified conditions that ensure the total length of the crediting period(s) is shorter than the lifetime of the technology implemented, including any replacements undertaken during the crediting period.

SECTION D. Eligibility for inclusion*(Copy this table for each eligibility criterion)*

Eligibility Criterion No.	>>	Related paragraph of the activity standard	>>
Category:			
>>			
Required conditions:			
>>			
Compliance of the CP with the applicability condition:			
>>			

Follow the instructions below to fill the table:

- Cell “Eligibility Criterion No.”: indicate the eligibility criterion number as per the generic CP-DD;
- Cell “Related paragraph of the activity standard”: indicate which sub-paragraph of the activity standard this criterion is related to, as per the generic CP-DD, or indicate ‘New’ if the criteria is not listed in the activity standard;
- Cell “Category”: specify the category of the eligibility criterion, as per the generic CP-DD;
- Cell “Required condition”: describe which are the conditions required for inclusion of the CP in the PoA, as per the generic CP-DD;
- Cell “Compliance of the CP with the applicability condition”: explain how the proposed CP complies with the eligibility criterion taking into account the documents/evidences indicated in the generic CP-DD.

SECTION E. Environmental impacts, social impacts and sustainable development impacts**E.1. Environmental and social impacts and sustainable development impacts as per the Article 6.4 sustainable development tool****E.1.1. Summary of the environmental and social risk analysis and applicable mitigation measures**

>>

- Provide a summary of the analysis of the environmental and social impacts in accordance with the Article 6.4 sustainable development tool.
- Provide the identification, evaluation and avoidance of the environmental and/or social risks that may be caused by the proposed A6.4 project in the A6.4 Environmental and Social Safeguards Risk Assessment Form as per the requirements of Article 6.4 sustainable development tool.
- Provide the relevant mitigation and minimization measures and monitoring to be implemented in the A6.4 Environmental and social management plan form in cases where risks are identified in the A6.4 Environmental and social safeguards risk assessment form as per the requirements of the article 6.4 Sustainable development tool.
- Provide the completed A6.4 Environmental and Social Safeguards Risk Assessment Form and A6.4 Environmental and social management plan form in accordance with the requirements of Article 6.4 sustainable development tool in Appendixes 6 and 7, respectively.
- Describe and provide a summary of the deviation from the elements and criteria of the A6.4 Sustainable development tool, if deviation was approved by the Supervisory Body for the proposed project.

E.1.2. Summary of the sustainable development impacts evaluation

>>

- *Provide a summary of the evaluation of the sustainable development impacts in accordance with the Article 6.4 sustainable development tool.*
- *Provide the evaluation of sustainable development impacts and the measuring, monitoring and reporting methodology in the A6.4 Sustainable Development Impact Form.*
- *Provide the completed A6.4 Sustainable Development Impact Form in accordance with Article 6.4 sustainable development tool as Appendix 8.*
- *Describe the deviation from the elements and criteria of the A6.4 Sustainable development tool, if deviation was approved by the Supervisory Body for the proposed project.*

E.2. Environmental and social impacts as per the host Party regulations

E.2.1. Summary of host Party requirements

>>

Describe the host Party requirements for environmental impact assessment and/or social impact assessment, if any.

E.2.2. Summary and conclusion of the assessment

>>

Provide a summary and conclusions of the environmental impact assessment and/or social impact assessment required by the host Party, if any.

SECTION F. Local stakeholder consultation

F.1. Scope of the consultation

>>

Explain the scope of the consultation, as a minimum, the potential direct positive and negative impacts that the proposed CP may have.

F.2. Stakeholders invited

>>

Follow the instructions below:

1. *Indicate which stakeholders were invited to participate in the stakeholders consultation.*
2. *Describe their relationship with the proposed CP.*
3. *Explain how the invitations were communicated.*
4. *Ensure that, at a minimum, the following are invited:*
 - *Representatives of local stakeholders directly impacted by the proposed project, including local communities and indigenous peoples as applicable; and*
 - *Representatives of local authorities relevant to the CP.*
5. *If any of the relevant stakeholders were not invited, provide appropriate justification.*

F.3. Modalities for the consultation

>>

Describe the steps/actions taken to invite comments, taking into account local and national circumstances. Indicate how the consultation was conducted, including the date of the consultation and taking into account means that are appropriate for the local and national circumstances, and how comments were received (e.g. in writing, orally, etc).

F.4. Summary of comments received

>>

Provide a summary report of the comments received.

F.5. Consideration of comments received

>>

Describe how comments received were taken into account. If comments were not incorporated, provide a proper justification.

SECTION G. Double or revived registration**G.1.1. Declaration related to the existence of a former project in the same geographical location**

>>

Declare, if applicable, the existence of a registered A 6.4 project, component project under a registered A6.4 PoA or an activity under any other international, regional, national or subnational GHG mitigation crediting scheme whose crediting period has or has not expired in the same geographical location as the proposed CP (collectively referred to as former project).

If a former project exists in the same location, demonstrate that the proposed CP:

- 1. Utilizes both different measure and a different technology(ies), technique(s) and/or resource(s) from those of the former project.*
- 2. Does not share or utilize any of the assets of the former project.*
- 3. Utilizes a different resource type compared to the former project.*

Note: *If the proposed A6.4 CP involves the implementation of distributed units in households and the conditions above are not met, request a DOE to validate and confirm by other means that the project will not lead to the discontinuation or modification of the former project, and does not decrease the GHG emission reductions or net GHG removals by the former project.*

G.1.2. Declaration related to registration under the A6.4 mechanism or other crediting schemes

Revived registration	<input type="checkbox"/> The proposed component project (CP) has not been already registered as an A6.4 project.
	<input type="checkbox"/> The proposed CP has not been already included as a CP in a registered Article 6.4 programme of activities (A6.4 PoA).

	<p><input type="checkbox"/> The proposed CP is not a project that has been previously deregistered from the Article 6.4 mechanism.</p> <p><i>Tick all the three boxes above as a confirmation of compliance with mandatory requirements.</i></p> <hr/> <p><input type="checkbox"/> The proposed CP was a CP in a registered A6.4 PoA but has been previously excluded.</p> <p>>> <i>Tick the box, if applicable.</i></p> <p><i>If this box is ticked, describe:</i></p> <ul style="list-style-type: none"> • <i>Whether the proposed CP was excluded from the A6.4 PoA voluntarily or due to erroneous inclusion.</i> • <i>The UNFCCC registration number of the A6.4 PoA.</i> • <i>The CP number and the inclusion date; and</i> • <i>The crediting period type (i.e. renewable or fixed) and the end date of the crediting period valid for the CP at the time of the exclusion.</i>
Double registration	<p><input type="checkbox"/> The proposed CP is not currently registered or being pursued for registration, or covered by a programme, under any other international, regional, national, subnational or sector-wide GHG mitigation crediting scheme.</p> <p><input type="checkbox"/> The proposed CP was previously registered under or covered by a programme under any other international, regional, national, or subnational or sector-wide GHG mitigation crediting scheme but deregistered or excluded from the other crediting scheme before fully consuming the crediting period under the other crediting scheme.</p> <p><input type="checkbox"/> The proposed CP is currently registered or covered by a programme under other international, regional, national, subnational or sector-wide GHG mitigation crediting scheme.</p> <p>>> <i>Tick only one applicable box.</i></p> <p><i>If the second box is ticked, obtain a confirmation of the other crediting scheme of the effective date of deregistration or exclusion from the other crediting scheme and remaining crediting period under the other crediting scheme at the time of deregistration or exclusion.</i></p> <p><i>If the third box is ticked, obtain a confirmation of the other crediting scheme of the effective date of the registration or coverage, the start and end dates of the crediting period, and the monitoring periods for which credits have been issued under the other crediting scheme.</i></p>

Appendix 1. Contact information of activity participants

(Copy this table for each activity participant)

Organization name	>>
Entity legal identifier	>>
Country	Choose a Party.
Address	>>
Telephone	>>
Mobile	>>
E-mail	>>
Website	>>
Contact person	>>

Appendix 2. Applicability of methodologies and standardized baselines

>>

Provide any further background information on the applicability of the selected methodologies and, where applicable, the selected standardized baselines and the other methodological regulatory documents, and the methodological requirements specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable.

Appendix 3. Further background information on ex ante calculation of emission reductions and/or net removals

>>

Provide any further background information on the ex-ante calculation of emission reductions or net removals. This may include data, measurement results, data sources, etc.

Appendix 4. Summary of post-registration changes

>>

Describe the post-registration changes being proposed in this version of the CP-DD.

If applicable, provide a history of all post-registration changes to the proposed CP that have been approved by the Supervisory Body after its inclusion in the registered A6.4 PoA.

For all post-registration changes, include the following:

- *Reasons for the changes.*
- *Impacts of the changes on the relevant A6.4 requirements in accordance with the activity standard; and*
- *Any additional information relating to the changes.*

Appendix 5. Further background information on monitoring plan

>>

Provide any further background information used in the development of the monitoring plan. This may include tables with time series data, additional documentation of measurement equipment, procedures, etc.

Appendix 6. A6.4 Environmental and Social Safeguards Risk Assessment Form (A6.4-FORM-AC-015)

>>

Include the 'A6.4 Environmental and Social Safeguards Risk Assessment Form' as per the Article 6.4 sustainable development tool.

Appendix 7. A6.4 Environmental and Social Management Plan Form (A6.4-FORM-AC-016)

>>

Include the 'A6.4 Environmental and Social Management Plan Form' as per the Article 6.4 sustainable development tool.

Appendix 8. A6.4 Sustainable Development Impact Form (A6.4-FORM-AC-017)

>>

Include the 'A6.4 Sustainable Development Impact Form' as per the Article 6.4 sustainable development tool.

Document information

Version	Date	Description
02.0	1 April 2026	Revision to align with the provisions of the "Standard: Article 6.4 activity standard for programmes of activities" (version 03.0) (A6.4-STAN-AC-004) and respective methodological documents.
01.0	9 January 2025	Initial publication of form template.

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