



**PROGRAMME OF ACTIVITIES DESIGN DOCUMENT (PoA-DD) FORM
FOR ARTICLE 6.4 PROGRAMMES OF ACTIVITIES
(Version 02.0)**

BASIC INFORMATION

UNFCCC PoA reference number:	>>		
Programme of activities (PoA) title:	>>		
Host Parties: <i>(Add/remove rows as necessary)</i>	Choose a Party.		
	Choose a Party.		
	Choose a Party.		
Other participating Parties: <i>(Add/remove rows as necessary)</i>	Choose a Party.		
	Choose a Party.		
	Choose a Party.		
Authorized activity participant(s): <i>(Add/remove rows as necessary)</i>	Type of Party	Party(ies) that is/are to provide authorization	Activity participant
	Choose a type of Party.	Choose a Party.	>>
	Choose a type of Party.	Choose a Party.	>>
	Choose a type of Party.	Choose a Party.	>>
PoA-DD version number:	>>		
PoA-DD completion date:	Click or tap to enter a date.		
Applied mechanism methodologies and standardised baselines, and their versions:	Reference Number	Title	Version
	>>	>>	>>
	>>	>>	>>
	>>	>>	>>
Sectoral scopes:	>>		
Type of the PoA:	<input type="checkbox"/> Emission reductions activity <input type="checkbox"/> Removals activity <input type="checkbox"/> Combined emission reductions and removals activity		
Estimated maximum annual amount of emission reductions and/or net removals (over the PoA period) (tCO₂e/year): <i>(Add/remove rows as necessary)</i>	Host Party	Maximum annual amount of emission reductions and/or net removals	
	Choose a Party.	>>	
	Choose a Party.	>>	
	Choose a Party.	>>	

PART I. Programme of Activities (PoA)

SECTION A. Programme of Activities description

A.1. Programme of activities purpose and general description

>>

A.2. Confirmation that the PoA and envisaged component projects (CPs) to be included in the PoA are within the A6.4 activity types indicated by the host Party

>>

A.3. Programme of activities location

(Copy and paste the table below for each host Party)

Host Parties	Choose a Party.
Region(s)/State(s)/Province(s)	>>
Cities/towns/communities	>>
Map of PoA location	
>>	

A.4. Technology/measures employed by CPs

>>

A.5. Parties and activity participants

(Add/remove rows as necessary)

Type of Party	Name of the Party	Activity participants
Choose a type of Party.	Choose a Party.	
Choose a type of Party.	Choose a Party.	
Choose a type of Party.	Choose a Party.	

A.6. Management system

>>

SECTION B. Start date and duration of the PoA period

B.1. PoA period start date

>>

B.2. Duration of PoA

>>

SECTION C. Double or revived registration

Revived registration	<input type="checkbox"/> The proposed A6.4 PoA has not been already registered as an A6.4 PoA. <i>Tick the box above as a confirmation of compliance with mandatory requirements.</i>
Double registration	<input type="checkbox"/> The proposed A6.4 PoA is not currently registered or pursuing registration, or covered by a programme, under any other international, regional, national, subnational or sector-wide GHG mitigation crediting scheme. <input type="checkbox"/> The proposed A6.4 PoA was previously registered under or covered by a programme under any other international, regional, national, or subnational or sector-wide GHG mitigation crediting scheme but deregistered or excluded from the other crediting scheme before fully consuming the PoA period under the other crediting scheme. <input type="checkbox"/> The proposed A6.4 PoA is currently registered or covered by other international, regional, national, subnational or sector-wide GHG mitigation crediting scheme. <i>Tick only one applicable box.</i>

PART II. Generic Component Project (Generic CP)

(If the PoA-DD contains more than one generic CP, repeat Part II for each generic CP such that one completed Part II represents one generic CP-DD, and collate all the generic CP-DD)

SECTION A. Description of the generic CP

A.1. Title of the generic CP

>>

A.2. Reference number of the generic CP

>>

A.3. General description of the generic CP

>>

A.4. Confirmation that the generic CP is within the A6.4 activity types that the host Party indicated it would approve

>>

A.5. Generic CP location

Host Party	Choose a Party.
Region(s)/State(s)/Province(s)	
City/town/community	

A.6. Technology/measures

A.6.1. Existing technologies/measures prior to implementation of corresponding CPs

>>

A.6.2. Technologies/measures implemented/deployed by the corresponding CPs

>>

A.6.3. Summary of the baseline scenario

>>

SECTION B. Application of methodologies and standardized baselines

B.1. References to methodologies and standardized baselines

>>

B.2. Applicability of methodologies and standardized baselines

(Insert the UNFCCC reference number, title and version of the methodology, other methodological regulatory documents including methodological tool, standardized baseline approved by the Supervisory Body, or the methodological requirements specified by the host Party)

Applicability condition of methodological regulatory document or methodological requirement specified by the host Party	Demonstration of compliance of the CP with the applicability condition of methodological regulatory document or methodological requirement specified by the host Party
>>	>>
>>	>>
>>	>>
>>	>>

B.2.1. Identification of cross-effects

>>

B.3. Project boundary, sources, sinks and greenhouse gases

>>

B.3.1. Baseline emissions

Source/reservoir/pool	GHG		Justification/Explanation
Source/reservoir/pool 01	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
Source/reservoir/pool 02	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
-----	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>

B.3.2. Project emissions

Source/reservoir/pool	GHG		Justification/Explanation
Source/reservoir/pool 01	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
Source/reservoir/pool 02	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
-----	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>

B.4. Establishment and description of the baseline scenario**B.4.1. Identification of the baseline scenario**

>>

B.4.2. Identification of the Business-as-usual (BAU) scenario or benchmark

>>

B.5. Demonstration of additionality**B.5.1. Regulatory analysis**

>>

B.5.2. Avoidance of lock-in

>>

B.5.3. Investment analysis or barrier analysis

Investment analysis Barrier analysis

(Select one option)

>>

B.5.4. Common practice analysis

(This section is to be filled if the financial additionality or barrier analysis in the previous sub-section is selected for demonstrating additionality)

>>

A.1.1. Performance-based approach

>>

B.6. Calculation of emission reductions and/or net removals

B.6.1. Calculation of BAU emissions and/or removals and baseline emissions and/or removals

B.6.1.1. Calculation of BAU emissions and/or removals

>>

B.6.1.2. Calculation of baseline emissions and/or removals

>>

B.6.1.3. Calculation of the difference between baseline emissions and/or removals and BAU emissions and/or removals

>>

B.6.1.4. Downward adjustment of baseline

>>

B.6.2. Calculation of CP emissions and/or removals

>>

B.6.3. Addressing leakage

B.6.3.1. Sources of leakage

>>

B.6.3.2. Description of how leakage is avoided, minimized or addressed

>>

B.6.3.3. Calculation of leakage emissions

>>

B.6.3.4. Calculation of emission reductions and/or net removals

B.6.4. Data and parameters fixed ex ante

(Copy this table for each piece of data or parameter)

Data/parameter	>>
Description	>>
Data unit	>>
Equations referred	>>
Purpose of data	<input type="checkbox"/> Baseline emissions/removals <input type="checkbox"/> Project emissions/removals <input type="checkbox"/> Leakage emissions
Source of data	<input type="checkbox"/> Measured <input type="checkbox"/> Other sources
Treatment of uncertainty	>>
Choice of data or measurement methods and procedures	>>
Additional comments	>>

B.7. Monitoring plan**B.7.1. Data and parameters to be monitored**

(Copy this table for each piece of data or parameter)

Data/parameter	>>	
Description	>>	
Data unit	>>	
Equations referred	>>	
Purpose of data	<input type="checkbox"/> Baseline emissions/removals <input type="checkbox"/> Project emissions/removals <input type="checkbox"/> Leakage emissions	
Measurement methods and procedures	>>	
Entity/person responsible for the measurement	>>	
Measuring instrument(s)	<i>Type of instrument</i>	>>
	<i>Accuracy class</i>	>>
	<i>Calibration requirements</i>	>>
	<i>Location</i>	>>
Measurement intervals	>>	
QA/QC procedures	>>	
Treatment of uncertainty	>>	
Additional comment	>>	

B.7.2. Sampling plan

>>

B.7.3. Monitoring management system

>>

B.7.4. Post-crediting period monitoring plan

>>

SECTION C. Crediting period type and duration

C.1. Type of crediting period approved by the host Party

Renewable Fixed

>>

C.2. Duration of the crediting period approved by the host Party

>>

SECTION D. Environmental impacts, social impacts and sustainable development impacts

D.1. Analysis of environmental and social impacts and sustainable development impacts

>>

D.2. Monitoring of activity-level environmental, social and sustainable development impacts

>>

SECTION E. Eligibility criteria for inclusion of component CPs

(Copy this table for each eligibility criterion)

Eligibility criterion No.	>>	Related paragraph of the activity standard	>>
Category:			
>>			
Required conditions:			
>>			
Demonstration of the usability of the eligibility criterion for assessing the inclusion of CPs in the PoA:			
>>			

Appendix 1. Contact information of activity participants*(Copy this table for each activity participant)*

Organization name	>>
Legal entity identifier	>>
Country	Choose an item.
Address	>>
Telephone	>>
Mobile	>>
E-mail	>>
Website	>>
Contact person	>>

Appendix 2. Applicability of methodologies and standardized baselines

>>

Appendix 3. Further background information on ex ante calculation of emission reductions/net removals

>>

Appendix 4. Summary of post-registration changes

>>

Appendix 5. Further background information on monitoring plan

>>

ATTACHMENT. Instructions for completing this form

1. General instructions

1. Compliance of programme design with requirements, regulations and standards

- 1.1. When designing an Article 6.4 mechanism programme of activities (hereinafter referred as A6.4 PoA) and completing this form, demonstrate the compliance with relevant requirements in:¹
 - (a) The “Article 6.4 activity standard for programme of activities” (hereinafter referred to as the activity standard);
 - (b) The “Article 6.4 sustainable development tool”;
 - (c) The applied methodologies;
 - (d) The applied standardized baselines, where applicable; and
 - (e) Any other standards, methodologies, methodological tools and guidelines applied in accordance with the applied methodologies (hereinafter “any other standards, methodologies, methodological tools and guidelines to be applied in accordance with the applied (selected) methodologies” are collectively referred to as the other (applied) methodological regulatory documents); and
 - (f) Methodological requirements that may be specified by the host Party in accordance with paragraph 27(a) of the rules, modalities and procedures (RMPs) for the Article 6.4 mechanism.²

2. Documenting post-registration changes

- 2.1. When documenting the changes that occurred to the A6.4 PoA in accordance with the applicable provisions relating to post-registration changes:
 - (a) Prepare two versions of the PoA-DD using this form, one in clean version and the other version indicating the changes to the previously approved PoA-DD (i.e. the PoA-DD at registration, renewal of the PoA period or the last post-registration change, whichever the latest) in track-change; and
 - (b) Provide a summary of the changes in Appendix 4 below.

3. Confidential information

- 3.1. Where a PoA-DD contains information that the activity participants wish to be treated as confidential/proprietary, submit the PoA-DD in two versions:
 - (a) One version where all parts containing confidential/proprietary information are made illegible (e.g. by covering those parts with black ink) to be made publicly available without displaying confidential/proprietary information;
 - (b) A version containing all information that is to be treated as strictly confidential/proprietary by all parties handling this documentation (designated operational entities (DOEs), Supervisory Body members and alternate members, panel members, external experts requested to consider such documents in support of work for the Supervisory Body, and the secretariat).
- 3.2. Information is not considered proprietary or confidential if it is used to describe the application of the selected methodologies, standardized baselines and the other methodological regulatory documents.
- 3.3. Make any data, values and formulae included in spreadsheets provided accessible and verifiable.

4. Working language

- 4.1. Complete this form in English.

¹ The “Rules and Regulations” section of the UNFCCC Article 6.4 mechanism website (<https://unfccc.int/process-and-meetings/bodies/constituted-bodies/article-64-supervisory-body/rules-and-regulations>) contains all regulatory documents for the Article 6.4 mechanism, such as standards (including methodologies and standardized baselines), procedures, methodological tools, guidelines, clarifications and forms that are applicable to the A6.4 activity.

² Annex to decision 3/CMA.3.

4.2. Prepare all attached documents in English, or provide full translation to English of relevant sections of documents if their originals were prepared in other language.

5. Format and lay-out of the form

5.1. Complete this form using the same format without modifying its font, headings or logo, and without any other alteration to the form.

5.2. Do not modify or delete tables and their columns in this form. Add rows of the tables and copy/paste tables as needed. Add additional appendices as needed.

6. Sections not applicable


6.1. If a section of this form is not applicable, explicitly state that the section is left blank intentionally.

7. Other instructions

7.1. Use an internationally recognized format for presentation of values. For example, use digits grouping in thousands and mark a decimal point with a dot (.), not with a comma (,).

7.2. Complete this form removing this Attachment.

2. Specific instructions

 PROGRAMME OF ACTIVITIES DESIGN DOCUMENT (PoA-DD) FORM FOR ARTICLE 6.4 PROGRAMME OF ACTIVITIES (Version 02.0)			
BASIC INFORMATION			
UNFCCC reference number of the PoA:	>> <i>Provide the UNFCCC unique reference number for the A6.4 PoA when publishing the notification of prior consideration.</i>		
Programme of activities (PoA) title:	>> <i>Provide the title of the proposed A6.4 PoA.</i>		
Host Parties: <i>Add/remove rows and copy and paste the drop list menu to add more host Parties. Use one line per Party.</i>	Choose a Party.		
	Choose a Party.		
	Choose a Party.		
Other participating Parties: <i>Add/remove rows and copy and paste the drop list menu to add more participating Parties. Use one line per Party.</i>	Choose a Party.		
	Choose a Party.		
	Choose a Party.		
Authorized activity participants: <i>(Add/remove rows as necessary)</i>	Type of Party	Party(ies) that is/are to provide authorization	Activity participant
	Choose a type of Party.	Choose a Party.	>>
	Choose a type of Party.	Choose a Party.	>>
	Choose a type of Party.	Choose a Party.	>>
<i>Provide the name of the activity participants that are to be authorized by the participating Parties and indicate the type of Party (i.e. 'Host' or 'Other participating Party').</i>			
PoA-DD version number:	>> <i>Provide the version number of this PoA-DD</i>		
PoA-DD completion date:	Click or tap to enter a date.		
Applied mechanism methodologies and standardised baselines, and their versions: (Add rows per each mechanism methodology/ standardized baseline)	Reference Number	Title	Version
	<i>Provide the UNFCCC reference numbers of the applied mechanism methodologies, and where applicable, the applied standardized baselines</i>	<i>Provide the UNFCCC titles of the applied mechanism methodologies, and where applicable, the applied</i>	<i>Provide the UNFCCC versions of the applied mechanism methodologies, and where applicable, the applied standardized baselines</i>

		<i>standardized baselines</i>	
Sectoral scopes:	>> <i>Provide all sectoral scopes of the project based on the applied methodologies, using one line per sectoral scope.</i>		
Type of the PoA:	<input type="checkbox"/> Emission reductions activity <input type="checkbox"/> Removals activity <input type="checkbox"/> Combined emission reductions and removals activity		
Estimated maximum annual amount of emission reductions and/or net removals (over the PoA period) (tCO₂e/year): <i>(Add/remove rows as necessary)</i>	Host Party		Maximum annual amount of emission reductions and/or net removals
	Choose a Party. <i>Add one row for each host Party</i>		>> <i>Provide the estimated maximum annual amount of emission reductions and/or net removals to be achieved by the Programme of Activities per host Party</i>
	Choose a Party. <i>Add one row for each host Party</i>		>> <i>Provide the estimated maximum annual amount of emission reductions and/or net removals to be achieved by the Programme of Activities per host Party</i>
	Choose a Party. <i>Add one row for each host Party</i>		>> <i>Provide the estimated maximum annual amount of emission reductions and/or net removals to be achieved by the Programme of Activities per host Party</i>

PART I. Programme of Activities (PoA)

SECTION A. Programme of Activities description

A.1. Programme of activities purpose and general description

>>

Provide the purpose and a general description of the proposed PoA, including a summary of the following:

1. *The policy/measure or stated goal that the PoA seeks to achieve.*
2. *The framework for the implementation and operation of the PoA and inclusion of CPs.*
3. *The geographical boundary(ies) of the PoA (e.g. municipality, region within a country, country or several countries) within which all CPs that will be included in the PoA will be implemented (detailed description to be provided in section A.3 below).*
4. *The technologies/measures to be deployed and/or implemented by the CPs that will be included in the PoA (detailed description to be provided in section A.4 below).*
5. *The maximum annual amount of GHG emission reductions and/or net GHG removals expected to be achieved by CPs implemented in each of the host Parties that may be included in the PoA for the chosen crediting period.*

A.2. Confirmation that the PoA and envisaged component projects (CPs) to be included in the PoA are within the A6.4 activity types indicated by the host Party

>>

Justify how the proposed PoA and envisaged CPs that will be included in the PoA are within the types of A6.4 activities indicated by the host Party that it would consider approving in accordance with paragraph 26(e) of the RMPs.

A.3. Programme of activities location

(Copy and paste the table below for each host Party)

Host Parties	Choose a Party.
Region(s)/State(s)/Province(s)	>> <i>Indicate the region(s)/state(s)/province(s), if applicable</i>
Cities/towns/communities	>> <i>Indicate the city(ies)/town(s)/community(ies), if applicable</i>
Map of PoA location	
>>	
<i>Provide an image containing a map that indicates the location of the proposed PoA (e.g. municipality, region within a country, country or several countries).</i>	

A.4. Technology/measures employed by CPs

>>

Provide a summary of the technologies/measures to be employed/implemented by the CPs that will be included in the PoA.

A.5. Parties and activity participants

(Add/remove rows as necessary)

Type of Party	Name of the Party	Activity participants
Choose a type of Party.	Choose a Party.	
Choose a type of Party.	Choose a Party.	
Choose a type of Party.	Choose a Party.	

Select the type of Party ('Host Party' or 'Other participating Party') and the Name of the Party from the drop list menu.

A.6. Management system

>>

Describe the operational and management system for the implementation of the proposed PoA including the following:

1. A clear definition of roles and responsibilities of personnel involved in the process of inclusion of CPs, including their competencies.
2. Records of arrangements for training and capacity development for personnel.
3. A procedure for technical review of inclusion of CPs.
4. Records and documentation control process for each CP under the PoA.
5. Measures for continuous improvements of the PoA management system.
6. Any other relevant elements.

Demonstrate that the activity participants possess the necessary competencies to check the features of potential CPs and ensure that each CP meets all requirements and eligibility criteria for inclusion of CPs in the proposed A6.4 PoA before their inclusion.

SECTION B. Start date and duration of the PoA period

B.1. PoA period start date

>>

Provide the start date of the proposed PoA period in the format DD/MM/YYYY and based on the relevant requirements for 'start date of the proposed PoA' period in the activity standard. The start date of the PoA period is to be on or after 1 January 2021.

B.2. Duration of PoA

>>

Indicate and justify the duration of the A6.4 PoA as per the relevant requirements of the activity standard.

SECTION C. Double or revived registration

Revived registration	<input type="checkbox"/> The proposed A6.4 PoA has not been already registered as an A6.4 PoA. <i>Tick the box above as a confirmation of compliance with mandatory requirements.</i>
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Double registration	<p><input type="checkbox"/> The proposed A6.4 PoA is not currently registered or pursuing registration, or covered by a programme, under any other international, regional, national, subnational or sector-wide GHG mitigation crediting scheme.</p> <p><input type="checkbox"/> The proposed A6.4 PoA was previously registered under or covered by a programme under any other international, regional, national, or subnational or sector-wide GHG mitigation crediting scheme but deregistered or excluded from the other crediting scheme before fully consuming the PoA period under the other crediting scheme.</p> <p><input type="checkbox"/> The proposed A6.4 PoA is currently registered or covered by other international, regional, national, subnational or sector-wide GHG mitigation crediting scheme.</p> <p><i>Tick only one applicable box.</i></p> <p><i>If the second box is ticked, obtain a confirmation of the other crediting scheme of the effective date of deregistration or exclusion from the other crediting scheme and remaining A6.4 PoA period under the other crediting scheme at the time of deregistration or exclusion.</i></p> <p><i>If the third box is ticked, obtain a confirmation of the other crediting scheme of the effective date of the registration or coverage, the start and end dates of the A6.4 PoA period, and the monitoring periods for which credits have been issued under the other crediting scheme.</i></p>
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PART II. Generic Component Project (Generic CP)

(If the PoA-DD contains more than one generic CP, repeat Part II for each generic CP such that one completed Part II represents one generic CP-DD, and collate all the generic CP-DD)

SECTION A. Description of the generic CP

A.1. Title of the generic CP

>>

Indicate the title of the generic CP.

A.2. Reference number of the generic CP

>>

Assign a reference number to each generic CP. The reference number may be a cardinal number referring to the chronological order of generic CPs (e.g. "Generic CP 1").

A.3. General description of the generic CP

>>

Provide the a general description of the generic CP, including a summary of the following:

- 1. The purpose of the generic CP.*
- 2. The geographical boundary of the generic CPs.*
- 3. The technologies/measures to be deployed and/or implemented by the corresponding CPs.*
- 4. A summary of the baseline scenario.*

The detailed description of the above points shall be provided in sections A.5, A.6 and B.4 below, respectively.

A.4. Confirmation that the generic CP is within the A6.4 activity types that the host Party indicated it would approve

>>

Justify how the generic CP is in compliance within the types of A6.4 activities indicated by the host Party that it would consider approving in accordance with paragraph 26e) of the RMPs.

A.5. Generic CP Geographical location

Host Party	Choose a Party.
Region(s)/State(s)/Province(s)	<i>If relevant, indicate which region(s)/state(s)/province(s) the corresponding CPs will be implemented; otherwise indicate "N/A"</i>
City/town/community	<i>If relevant, indicate which city(ies)/town(s)/community(ies) the corresponding CPs will be implemented; otherwise indicate "N/A"</i>

A.6. Technology/measures

A.6.1. Existing technologies/measures prior to implementation of corresponding CPs

>>

Describe the technologies/measures existing prior to the implementation of the corresponding CPs, as applicable, including:

1. *Existing facilities, systems and equipment:*
 - *List the facilities, systems and equipment existing prior to the implementation of the corresponding CPs at the same sites, as applicable.*
2. *Types and levels of services:*
 - *Specify the types and levels of services provided by the existing facilities, systems, practices and/or equipment (e.g. the amount of a certain type of cement produced or the amount of electricity fed into the electricity grid).*
 - *Describe their relation, if any, to other facilities, systems and equipment outside the project boundary.*
3. *Arrangement of existing facilities:*
 - *Explain the arrangement of the existing facilities, systems and equipment.*
4. *Range of the age and average lifetime of existing equipment:*
 - *Provide the range of age and average lifetime of the existing equipment based on the manufacturer's specifications and industry standards.*
5. *Range of installed capacities, load factors and efficiencies:*
 - *Provide the range of installed capacities, load factors and efficiencies of the existing equipment.*
6. *Energy and mass flows:*
 - *Describe the energy and mass flows and balances of the existing facilities, systems and equipment, if necessary.*
7. *Existing monitoring equipment:*
 - *Specify the existing monitoring equipment, if applicable, and their location in the systems.*

A.6.2. Technologies/measures implemented/deployed by the corresponding CPs

>>

Describe the technologies/measures to be employed and/or implemented by the corresponding CPs, including:

1. *Facilities, system and equipment:*
 - *List the facilities, systems and equipment that will be installed and/or modified by the corresponding CP.*
2. *Types and level of services:*
 - *Specify the types and levels of services provided by the facilities, systems and equipment (e.g. the amount of a certain type of cement produced or the amount of electricity fed into the electricity grid).*
 - *Describe their relation, if any, to other facilities, systems and equipment outside the project boundary.*
3. *Arrangement of facilities:*
 - *Explain the arrangement of the existing facilities, systems and equipment.*
4. *Age and average lifetime of equipment:*
 - *Provide the range of age and average lifetime of the equipment based on the manufacturer's specifications and industry standards.*
5. *Installed capacities, load factors and efficiencies:*
 - *Detail the range of installed capacities, load factors and efficiencies of the equipment.*
6. *Energy and mass flows:*
 - *Describe the energy and mass flows and balances of the facilities, systems and equipment, if necessary.*

7. *Monitoring equipment:*

- *Specify the monitoring equipment and their location in the systems.*

A.6.3. Summary of the baseline scenario

>>

Provide a summary of the baseline scenario as established in accordance with section B.4 below.

SECTION B. Application of methodologies and standardized baselines

B.1. References to methodologies and standardized baselines

>>

Provide the selected methodology(ies) and standardized baselines, if applicable, and include exact references (titles, versions and UNFCCC reference numbers) for the following:

1. *Selected methodologies:*
 - *The methodologies selected to the generic CP.*
2. *Other methodologies or tools:*
 - *Any other methodologies or methodological tools referred to by the selected methodologies.*
3. *Selected standardized baselines (if applicable):*
 - *The standardized baselines selected for the generic CP.*
4. *Baseline approaches, and other methodological requirements, including additionality specified by the host Party, if applicable.*

For the exact references of the methodologies, other methodological regulatory documents including methodological tools, standardized baselines approved by the Supervisory Body, as well as the methodological requirements specified by the host Party, please refer to the UNFCCC website.

B.2. Applicability of methodologies and standardized baselines

(Insert the UNFCCC reference number, title and version of the methodology, other methodological regulatory documents including methodological tool, standardized baseline approved by the Supervisory Body, or the methodological requirements specified by the host Party)

Applicability condition of methodological regulatory document or methodological requirement specified by the host Party	Demonstration of compliance of the CP with the applicability condition of methodological regulatory document or methodological requirement specified by the host Party
>>	>>
>>	>>
>>	>>
>>	>>

Justify the choice of the selected methodologies and, where applicable, the selected standardized baselines and the other methodological regulatory documents, and methodological requirements specified by host Party by demonstrating how the corresponding CP will meet all applicability conditions of these regulatory documents.

1. *Applicability conditions of the methodology, standardized baseline, other methodological regulatory document approved by the Supervisory Body, or the methodological requirements specified by the host Party:*

- Copy the exact text from the methodology, standardized baseline and other methodological regulatory document including methodological tool, and paste in the column 'Applicability condition'.
- Reproduce the exact text of the methodological requirements specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable, in the column 'Applicability condition'.
- Describe the conditions/requirements to check how the corresponding CP will comply with each applicability condition of the methodology, standardized baseline and other methodological regulatory document, as well as the respective methodological requirement specified by the host Party, if applicable, in the column 'Conditions to check the compliance of the generic CP with the applicability condition'.

2. Tables:

- Create one table for each methodology, methodological tool or standardized baseline.
- Create a separate table for the methodological requirements specified by the host Party, if applicable.
- Add as many rows as necessary to cover all applicability conditions of the methodology, standardized baseline and other methodological regulatory document, as well as the methodological requirements by the host Party.

B.2.1. Identification of cross-effects

>>

If the generic CP applies a combination of methodologies, *specify which of the options below is applied:*

1. The same combination of technologies/measures under the same combination of methodologies are applied consistently in every CP in the PoA;
2. A principal technology/measure is used consistently in all CPs in the PoA, applying different combinations of methodologies to different CPs; or
3. Combinations of technologies/measures and/or methodologies vary across CPs in the PoA and the implementation of activities through CPs is integrated through the design of the PoA.

for any of the options applied:

- Demonstrate that no cross-effects exist between the technologies/measures or
- Explain how cross-effect is taken into account in the calculation of GHG emission reductions as per the activity standard.

B.3. Project boundary, sources, sinks and greenhouse gases

>>

Describe how to define the boundary of the corresponding CPs, including the physical delineation of the CP using GPS coordinates as appropriate.

B.3.1. Baseline emissions

Source/reservoir/pool	GHG		Justification/Explanation
Source/reservoir/pool 01	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>

	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
Source/reservoir/pool 02	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
-----	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>

B.3.2. Project emissions

Source/reservoir/pool	GHG		Justification/Explanation
Source/reservoir/pool 01	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
Source/reservoir/pool 02	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
-----	CO ₂	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	CH ₄	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	N ₂ O	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>
	-----	<input type="checkbox"/> Included <input type="checkbox"/> Not included	>>

Follow these instructions to fill out the tables under B.3.1 and B.3.2 above and provide additional documentation, when possible:

1. *Tables for sources, sinks and GHGs:*
 - *Indicate which sources, sinks and GHGs are included in the corresponding CP boundary. This includes GHGs and sources under the control of the activity participants and that are significant and reasonably attributable to the corresponding CP, in accordance with the applied methodologies and standardized baselines.*
 - *Add rows as needed.*
2. *Explanation and justification:*
 - *If the applied methodologies or the applied standardized baselines allow choices regarding the inclusion of a source, sink or GHG in the project boundary, explain and justify the choice.*
3. *Flow diagram:*
 - *In addition to the table, where possible, present a flow diagram of the boundary of corresponding CPs.*
 - *The flow diagram should include all the facilities, systems and equipment, and flows of mass and energy described in that section.*
 - *Specifically, indicate in the diagram the emission sources and GHGs included in the project boundary and the data and parameters to be monitored.*

B.4. Establishment and description of the baseline scenario

B.4.1. Identification of the baseline scenario

>>

Follow these instructions to fill out this section:

1. *Establishment of the baseline scenario:*
 - *Describe how to establish the baseline scenario for the corresponding CPs in accordance with the applied methodologies, standardized baselines, other applied methodological regulatory documents.*
 - *Include more ambitious baseline requirements determined by the host Party and approved by the Supervisory Body and where applicable, the baseline approaches specified by the host Party in accordance with paragraph 27(a) of the RMPs.*
 - *If an approved standardized baseline that standardizes the baseline scenario is used, describe how to establish the baseline scenario as per the applied standardized baseline.*
2. *Future emissions and suppressed demand:*
 - *If future anthropogenic emissions by sources are projected to rise above current levels due to the specific circumstances of the host Party, the guidance on suppressed demand in the applied methodology may be followed.*

B.4.2. Identification of the Business-as-usual (BAU) scenario or benchmark

>>

Describe how to identify the BAU scenario or reference benchmark for the corresponding CPs in accordance with the applied methodologies or other applied methodological regulatory documents.

B.5. Demonstration of additionality

Describe how to ensure that the corresponding CPs meet the requirements for demonstration of additionality that necessitates a robust assessment that shows the CPs would not have occurred in the absence of the incentives from the mechanism, taking into account all relevant national policies, including legislation, and representing mitigation that exceeds any mitigation that is required by law or regulation, and taking a conservative approach that avoids locking in levels of emissions, technologies or carbon-intensive practices incompatible with paragraph 33 of the RMPs.'

Formulate respective eligibility criteria for the additionality of the corresponding CPs in section E below.

B.5.1. Regulatory analysis

>>

Describe how to demonstrate that the corresponding CPs represent mitigation that exceeds any mitigation that is required by law or regulation unless the law or regulation refers to or formally integrates the mechanism as an instrument for implementation, taking into account a law or regulation applicable to the corresponding CP that may require a certain technological, performance or management action to be considered, noting that regulatory environments vary by following applied methodologies, standardized baseline and other applied methodological regulatory documents.

B.5.2. Avoidance of lock-in

>>

Describe how to demonstrate that the corresponding CPs avoid locking in levels of emissions, technologies or carbon-intensive practices incompatible with paragraph 33 of the RMPs, including through assessment of the scale, lifetime, and emissions intensity of the activity following the applied methodologies, standardized baseline and other applied methodological regulatory documents.

B.5.3. Investment analysis or Barrier analysis

Investment analysis Barrier analysis

(Select one option)

>>

Describe how to demonstrate the additionality following the requirements of the activity standard, the applied methodology(ies) and/or standardized baseline and the provisions of the Standard 'Application of the requirements of Chapter V.B (Methodologies) for the development and assessment of Article 6.4 mechanism methodologies' and other applied methodological regulatory documents approved by the Supervisory Body, as well as the additionality approaches specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable.

If additionality is demonstrated for all corresponding CPs either through investment analysis or Barrier analysis, elaborate how to demonstrate additionality for each approach separately.

B.5.4. Common practice analysis

(This section is to be filled if the investment analysis or barrier analysis in the previous sub-section is selected for demonstrating additionality)

>>

Describe how to demonstrate that the measure or technology implemented/deployed by the corresponding CPs is not already widespread through an analysis of the extent to which the corresponding CP type (e.g. technology or practice) has already diffused in the relevant sector and region following the applied methodologies, standardized baseline and applied methodological regulatory documents.

B.5.5. Performance-based approach

Performance-based approach may be used as an alternative to the investment analysis/ barrier analysis and common practice analysis subject to applicability conditions as per the applied methodologies, and/or standardized baselines and other applied methodological regulatory documents and appropriate justifications.

B.6. Calculation of emission reductions and/or net removals

B.6.1. Calculation of BAU emissions and/or removals and baseline emissions and/or removals

B.6.1.1. Calculation of BAU emissions and/or removals

>>

Follow these instructions to specify how the ex-ante calculation of annual and total BAU emissions and/or removals for the corresponding CPs and the total amount for the entire crediting period, and **describe how the ex-post calculation** of the annual and total conservative BAU emissions and/or removals will be undertaken::

- Provide the equations as per the applied methodology.
- Describe and justify the methodological choices, the options/scenarios selected and all steps to be undertaken for the calculations.
- Ensure that the assumptions and choices result in conservative estimates.
- If sampling will be conducted, develop a sampling plan and describe it in accordance with the standard for sampling and surveys for Article 6.4 mechanism activities to be developed by the Supervisory Body.

If the generic CP contains more than one component or applies more than one methodology, apply the equations and explanation of methodological choices for each component separately.

B.6.1.2. Calculation of baseline emissions and/or removals

>>

Follow these instructions to specify the ex-ante calculation for each year of the crediting period and the total amount for the entire crediting period for the corresponding CPs and **describe how the ex-post calculation** of the baseline emissions and/or removals for each year of the crediting period and the total amount for the entire crediting period will be undertaken:

1. Equations:

- Provide the equations as per the applied methodology, methodological tool, standardized baseline, other applied methodological regulatory documents approved by the Supervisory Body, as well as the baseline approaches specified by the host Party in accordance with paragraph 27(a) of the RMPs.
- Indicate which parameters will be fixed ex ante and which will be monitored ex post.
- If the equations to determine the ex-ante and ex-post baseline emissions are different, indicate the equations for each approach.

2. Methodological choices:

- Describe and justify the methodological choices, the options/scenarios selected, the default factors applied and all steps to be undertaken for the calculations.
- If cross-effects exist between the technologies/measures to be employed by the corresponding CP, explain how they are taken into account as per section B.2.1 above.
- If the methodological choices to determine the ex-ante and ex-post baseline emissions are different, indicate the methodological choices for each approach.

3. Conservative estimates:

- Ensure that the assumptions and choices result in conservative estimates.

4. Sampling plan (if applicable):

- If sampling will be conducted, develop a sampling plan in accordance with the standard for sampling and surveys for Article 6.4 mechanism activities to be developed by the Supervisory Body and describe it in section B.7.2.

If the generic CP contains more than one component or applies more than one methodology, the equations and explanation of methodological choices shall be applied for each component and/or methodology separately.

B.6.1.3. Calculation of the difference between baseline emissions and/or removals and BAU emissions and/or removals

>> *Describe the steps to calculate the difference between baseline emissions and BAU emissions for each year of the crediting period and the total amount over the crediting period to determine a downward adjustment based on BAU.*

B.6.1.4. Downward adjustment of baseline

>>

Describe how to identify the factors and quantitative methods for downwards adjustment following the applied methodology(ies) or other applied methodological regulatory documents including if more stringent factors or quantitative methods determined by the host Parties for downwards adjustment, according to their circumstances are applied.

Describe that if the downward adjustment based on the BAU is greater than the downward adjustment determined based on factors and quantitative methods for downwards adjustment, no further adjustment to the baseline is required to be made; otherwise further adjustment to align with the result of downward adjustment determined based on factors and quantitative methods is required.

B.6.2. Calculation of CP emissions and/or removals

>>

*Follow these instructions to specify the ex-ante calculation for each year of the crediting period and the total amount for the entire crediting period for the corresponding CPs and **describe how the ex-post calculation** of the CP emissions and/or removals for each year of the crediting period and the total amount for the entire crediting period will be undertaken:*

1. Equations:

- Provide the equations as per the applied methodology, methodological tool, standardized baseline and other applied methodological regulatory documents approved by the Supervisory Body.*
- Indicate which parameters will be fixed ex ante and which will be monitored ex post.*
- If the equations to determine the ex-ante and ex-post project emissions are different, indicate the equations for each approach.*

2. Methodological choices:

- Describe and justify the methodological choices, the options/scenarios selected, the default factors applied and all steps to be undertaken for the calculations.*
- If cross-effects exist between the technologies/measures to be employed by the corresponding CPs, explain how they are taken into account as per section B.2.1 above.*
- If the methodological choices to determine the ex-ante and ex-project emissions are different, indicate the methodological choices for each approach.*

3. Performance of project equipment (if applicable):

- Describe approaches to determine the performance of project equipment as per the activity standard.*

4. Norms, specifications, standards and procedures:

- Identify and justify the use of norms, specifications, standards and test procedures.*

5. Conservative estimates:

- Ensure that the assumptions and choices result in conservative estimates.*

6. Sampling plan (if applicable):

- If sampling will be conducted, develop a sampling plan in accordance with the standard for sampling and surveys for Article 6.4 mechanism activities to be developed by the Supervisory Body and describe it in section B.7.2.

If the generic CP contains more than one component or applies more than one methodology, the equations and explanation of methodological choices shall be applied for each component and/or methodology separately.

B.6.3. Addressing leakage**B.6.3.1. Sources of leakage**

>>

Follow the instructions below:

1. Potential sources of leakage

- Identify all potential sources of leakage that may be reasonably attributable to corresponding CPs following the applicable methodology and other applied methodological regulatory documents.

:

2. Information from host Party

- Justify how relevant information from the DNA of the host Party on leakage, where applicable will be taken into account as per the requirements of other applied methodological regulatory documents.

3. Exclusion of sources of leakage

- If any source of leakage is excluded from the consideration, provide proper justifications.

B.6.3.2. Description of how leakage is avoided, minimized or addressed

>>

Identify how each of the sources of leakage will be avoided and, where not possible, minimized, or addressed, using approaches 85 (a) to (e) of the standard 'Application of the requirements of Chapter V.B (Methodologies) for the development and assessment of Article 6.4 mechanism methodologies'.

B.6.3.3. Calculation of leakage emissions

>>

Follow these instructions to provide the ex-post calculation of leakage for the generic CP:

1. Equations:

- Provide the equations as per the applied methodology, methodological tool, standardized baseline and other applied methodological regulatory documents approved by the Supervisory Body.
- Indicate which parameters will be fixed ex ante and which will be monitored ex post.
- If the equations to determine the ex-ante and ex-post leakage emissions are different, indicate the equations for each approach.

2. Methodological choices:

- Describe and justify the methodological choices, the options/scenarios selected, default factors applied and all steps to be undertaken for the calculations.
- If cross-effects exist between the technologies/measures to be employed by the corresponding CP, explain how they are taken into account as per section B.2.1 above.
- If the methodological choices to determine the ex-ante and ex-post leakage are different, indicate the methodological choices for each approach.

3. Conservative estimates:

a) *Ensure that the assumptions and choices result in conservative estimates.*

If the applied methodologies, the applied standardized baselines or other applied methodological regulatory documents include different scenarios or cases or provide different options and/or default values to choose from, justify the choice.

If the generic CP contains more than one component or applies more than one methodology, the equations and explanation of methodological choices shall be applied for each component and/or methodology separately.

B.6.3.4. Calculation of emission reductions and/or net removals

>>

Follow these instructions to provide the ex-ante calculation of emission reductions and/or net removals for each year of the crediting period and the total amount for the entire crediting period and describe how the ex-post calculation of the CP emissions and/or removals for each year of the crediting period and the total amount for the entire crediting period will be undertaken:

Equations:

- Provide the equations as per the applied methodology, methodological tool, standardized baseline and other applied methodological regulatory documents.*

Calculations:

- Provide sample calculations for all formulae used to calculate emission reductions and/or net removals.*
- Apply values, based on the equations provided in the methodologies, methodological tools or standardized baseline.*
 - If the generic CP is for activities involving removals that also result in emission reductions, the estimation of removals and emission reductions shall be separated in accordance with applied methodology(ies), the applied standardized baseline and other applied methodological regulatory documents.*

B.6.4. Data and parameters fixed ex ante

(Copy this table for each piece of data or parameter)

Data/parameter	<i>>> Ensure that the name of the parameter matches with the information provided in the equations in sections B.6.1, B.6.2 and B.6.3 above.</i>		
Description	<i>>> Ensure that the description of the parameter matches with the information provided in the equations in sections B.6.1, B.6.2 and B.6.3 above.</i>		
Data unit	<i>>> Ensure that the unit of the parameter matches with the information provided in the equations in section B.6.1, B.6.2 and B.6.3 above.</i>		
Equations referred	<i>>> Indicate in which equation(s) the parameter is used.</i>		
Purpose of data	<input type="checkbox"/> Baseline emissions/removals	<input type="checkbox"/> Project emissions/removals	<input type="checkbox"/> Leakage emissions
	<i>Tick the applicable box(es).</i>		
Source of data	<input type="checkbox"/> Measured	<input type="checkbox"/> Other sources	
	<i>Tick the applicable box. 'Other sources' include: official statistics, expert judgment, proprietary data, IPCC, commercial and scientific literature, etc.</i>		
Treatment of uncertainty	<i>>> Describe the source of the uncertainty for this parameter, and indicate the value applied. If the source includes a range of values, justify the value selected and explain how its application ensures a conservative estimation of emission reductions.</i>		
Choice of data or measurement methods and procedures	<i>>> If the parameter will be 'Measured', explain the measurement methods and procedures (e.g. which standards have been used), indicate the responsible person/entity that undertook the measurement, the date of the measurement and the measurement results.</i>		

	<i>If the parameter is from 'Other sources', indicate the source of the parameter and justify the choice of the data, if applicable.</i>
Additional comments	>>

Include a compilation of the data and parameters that are not monitored during the crediting period of the corresponding CPs but are determined before the CPs inclusion and remain fixed throughout the crediting period of the CPs, follow the instructions below to fill the table:

- d) Include data and parameters that are determined before the CPs inclusion and remain fixed throughout the crediting period of the CPs.*
- e) Do not include parameters that are calculated with equations provided in the applied methodologies, methodological tools or standardized baselines.*
- f) Do not include data that will only become available with the implementation of the corresponding CPs (e.g. measurements after the implementation of the corresponding CPs).*

B.7. Monitoring Plan

B.7.1. Data and parameters to be monitored

(Copy this table for each piece of data or parameter)

Include a compilation of information on the data and parameters that need to be monitored during the crediting period of the corresponding CPs in accordance with the applied methodologies, the applied standardized baselines and the other applied methodological regulatory documents. Use the instructions below to fill the table.

Data/parameter	>> <i>Ensure that the name of the parameter matches with the information provided in the equations in sections B.6.1, B.6.2 and B.6.3 above.</i>	
Description	>> <i>Ensure that the description of the parameter matches with the information provided in the equations in sections B.6.1, B.6.2 and B.6.3 above.</i>	
Data unit	>> <i>Ensure that the unit of the parameter matches with the information provided in the equations in sections B.6.1, B.6.2 and B.6.3 above.</i>	
Equations referred	>> <i>Indicate in which equation(s) the parameter is used.</i>	
Purpose of data	<input type="checkbox"/> Baseline emissions/removals <input type="checkbox"/> Project emissions/removals <input type="checkbox"/> Leakage emissions <i>Tick the applicable box(es).</i>	
Measurement methods and procedures	>> <i>Explain whether the approach to measure the parameter, e.g. directly, via sampling, indirectly, interview with users, manual counting, etc.; for projects involving removals, measurements, sampling, remote-sensing, third party sources and published literature.</i> <i>Indicate which accepted industry standards, or national or international standards were applied, if relevant.</i>	
Entity/person responsible for the measurement	>> <i>Explain who has the responsibility to ensure the monitoring of the parameter, e.g. the plant operator, the electric utility, an external laboratory, etc.</i>	
Measuring instrument(s)	<i>Type of instrument</i>	>> <i>Indicate which type of instrument will be used for the monitoring (e.g. electricity-meter, weight-scale, gas analyser, etc) and whether it is certified to national or IEC standards.</i>
	<i>Accuracy class</i>	>> <i>Indicate the exact or the minimum accuracy class of the measuring instrument.</i>
	<i>Calibration requirements</i>	>> <i>1. Calibration procedures:</i>

		<ul style="list-style-type: none"> • Indicate the calibration procedures to be applied; • Specify the responsible person/entity who/that will perform the calibration and whether the person/entity is accredited. <p>2. Calibration frequency:</p> <ul style="list-style-type: none"> • If the applied methodologies, applied standardized baselines, other applied methodological regulatory documents or the Supervisory Body's guidance do not specify any requirements for calibration frequency for measuring equipment, follow these steps: <ul style="list-style-type: none"> ○ Ensure that the equipment is calibrated in accordance with the local/national standards or the manufacturer's specifications; ○ If local/national standards or the manufacturer's specifications are not available, international standards may be used.
	Location	>> Indicate the location of the measuring instrument, e.g. substation, main gas line, entrance of the anaerobic digester, etc.
Measurement intervals	>>	<ul style="list-style-type: none"> • Specify the measurement interval of the parameter. • If the methodology or methodological tool does not specify the measurement interval, and if the parameter continuously impacts the GHG emission reductions or net GHG removals continuously (e.g. quantity of fuel inputs, amount of heat or electricity produced, gas captured), it shall be measured continuously and recorded at appropriate intervals;
QA/QC procedures	>>	<ul style="list-style-type: none"> • Explain the QA/QC procedures to be employed, e.g. any cross-checking with data from other sources if the measured data has high levels of uncertainty. • Review of the data collected, measures to prevent loss of data (backups), measures employed in case of erroneous reading, etc.
Treatment of uncertainty	>>	>> Indicate the value of the uncertainty applied based on the specifications of the monitoring instruments or based on a default uncertainty of the method or standard used.
Additional comment	>>	>> Provide any additional comment to the monitoring of the parameter that is not covered above.

B.7.2. Sampling plan

>>

If the applied methodologies, the applied standardized baselines or the other applied methodological regulatory documents allow it, provide a description of the sampling plan in accordance with the standard for sampling and surveys for Article 6.4 mechanism activities to be developed by the Supervisory Body.

B.7.3. Monitoring management system

>>

Provide a description of:

- The operational and management structure to be put in place to implement the monitoring plan.
- Provisions to ensure that data monitored and required for verification of GHG emission reductions or net GHG removals and issuance of A6.4ERs are kept and archived for at least two years after the

end of the final crediting period of the corresponding CPs or the last issuance of A6.4ERs, whichever occurs later.

- *Definitions of responsibilities and institutional arrangements for data collection and archiving.*

B.7.4. Post-crediting period monitoring plan

>>

For corresponding CPs, involving removals, describe how to develop the monitoring after the end of the last active crediting period of the proposed CPs to assess whether any reversals have occurred as per the requirements of the selected methodology and/or standardized baseline, the provisions of the standard 'Requirements for activities involving removals under the Article 6.4 mechanism' and other applied methodological regulatory documents approved by the Supervisory Body;

SECTION C. Crediting period type and duration

C.1. Type of crediting period approved by the host Party

Renewable Fixed

>>

Indicate the crediting period type for the corresponding CPs as approved by the host Party.

C.2. Duration of the crediting period approved by the host Party

>>

Indicate the duration of the crediting period of the corresponding CPs as approved by the host Party.

SECTION D. Environmental impacts, social impacts and sustainable development impacts

D.1. Analysis of environmental and social impacts and sustainable development impacts

>>

Provide relevant eligibility criteria in Section E and explain:

- *How the requirements of the Article 6.4 sustainable development tool will be applied at CP level.*
- *How the analysis of the environmental and social impacts and sustainable development impacts will be conducted at the CP level in accordance with the requirements of the A6.4 sustainable development tool and with the relevant procedures of the host Party when undertaking the environmental impacts assessment and/or social impacts assessment.*

D.2. Monitoring of environmental, social and sustainable development impacts

>>

Provide relevant eligibility criteria in Section E and explain how the monitoring plan of the social and environmental impacts and sustainable development impacts, and planned mitigation measures of negative impacts, if any, will be undertaken in accordance with the Article 6.4 sustainable development tool and with the relevant procedures of the host Party when undertaking the environmental impacts assessment and/or social impacts assessment.

SECTION E. Eligibility criteria for inclusion of component CPs

(Copy this table for each eligibility criterion)

Eligibility Criterion No.	>>	Related paragraph of the activity standard	>>
Category:			
>>			
Required conditions:			
>>			
Demonstration of the usability of the eligibility criterion for assessing the inclusion of CPs in the PoA:			
>>			

Follow the instructions below to fill the table:

1. Cell "Eligibility Criterion No."
 - *Indicate the eligibility criterion number;*
2. Cell "Paragraph of the AS-PoA"
 - *Indicate which sub-paragraph of the activity standard this criterion is related to. If the criterion is not linked to any paragraph of the activity standard, indicate 'New';*
3. Cell "Category"
 - *Specify the category of the eligibility criterion based on the minimum eligibility criteria provided in the activity standard;*
4. Cell "Required condition"
 - *Describe which are the conditions required for inclusion of the CPs in the PoA. If an eligibility criteria is covered by any section of the Generic CP-DD, indicate the section number of this form (e.g. 'As per section B.2');*
5. Cell "Evidences for the compliance of the corresponding CPs with the applicability condition"
 - *Explain which types of documents/evidences will be required to support the compliance with the condition for inclusion.*

Appendix 1. Contact information of activity participants

(Copy this table for each activity participant)

Organization name	>>
Legal entity identifier	>>
Country	Choose an item.
Address	>>
Telephone	>>
Mobile	>>
E-mail	>>
Website	>>
Contact person	>>

Appendix 2. Applicability of methodologies and standardized baselines

>>

Provide any further background information on the applicability of the selected methodologies and, where applicable, the selected standardized baselines and the other methodological regulatory documents, and the methodological requirements specified by the host Party in accordance with paragraph 27(a) of the RMPs, if applicable, for each generic CP.

Appendix 3. Further background information on ex ante calculation of emission reductions/net removals

>>

Provide any further background information on the ex-ante calculation of emission reductions for each generic CP. This may include data, measurement results, data sources, etc.

Appendix 4. Summary of post-registration changes

>>

- *Describe the post-registration changes being proposed in this version of the PoA-DD, including the generic CP-DDs.*
- *If applicable, provide a history of all post-registration changes to the A6.4 PoA and/or generic CPs that have been approved by the Supervisory Body after its registration.*
- *For all post-registration changes, include the following:*
 - *Reasons for the changes.*
 - *Impacts of the changes on the relevant A6.4 requirements in accordance with the activity standard, and*

- *Any additional information relating to the changes.*

Appendix 5. Further background information on monitoring plan

>>

Provide any further background information used in the development of the monitoring plan for each generic CP. This may include tables with time series data, additional documentation of measurement equipment, procedures, etc.

Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
02.0	2 April 2026	Revision to align with the provisions of the “Standard: Article 6.4 activity standard for PoAs” (version 03.0) (A6.4-STAN-AC-004) and respective methodological documents.
01.0	9 January 2025	Initial publication of form template.

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Document Type: Form
Business Function: A6.4 activity cycle
Keywords: A6.4 mechanism, A6.4 programme of activities, project implementation, project design document